

**SULPHUR SPRINGS VALLEY ELECTRIC
COOPERATIVE, INC.**

Willcox, Arizona

STANDARD OFFER TARIFF

**Effective November 1, 2017
Updated September 1, 2018 for Avoided Cost
Updated November 1, 2018 for Phase 3**

ELECTRIC RATES

SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.
350 N. Haskell Ave
Willcox, Arizona 85643

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STANDARD OFFER TARIFF

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STANDARD OFFER TARIFF RATE CLASSIFICATION AND ASSIGNMENT

Rate Classification and Assignment

Rate classification and assignment shall be made by the Cooperative in accordance with the application and type of service provisions in its rate schedules. Rate schedules have been developed for the standard types of service provided by the Cooperative. If Customer's request for Electric Service involves unusual circumstances, usage, or load characteristics not regularly encountered by the Cooperative, the Cooperative may assign a suitable rate classification or enter into a special contract.

Key terms are capitalized in this Standard Offer Tariff manual. The definitions of key terms are provided in the Cooperative's Service Conditions.

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STANDARD OFFER TARIFF RESIDENTIAL SERVICE SCHEDULE R

Availability

Available for Residential use throughout the Cooperative's Service Area where the facilities of the Cooperative are of adequate capacity subject to the Cooperative's Service Conditions except Residential customers with a SunWatts Incentive/Interconnection application made on or after November 17, 2017.

Applicability

To all Single Family Dwellings when all service is supplied at one Point of Delivery through a single Service Line and Energy is metered through one Meter. Service is limited to individual motors of 10 HP or less that will not cause excessive voltage fluctuations.

Not applicable for resale, breakdown, or standby auxiliary service.

Monthly Rate

STANDARD RATE R							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Service Availability Charge (\$/Customer/Mo)		\$4.57	\$0.49	\$6.16	\$10.78	\$22.00	\$22.00
Energy Charge (\$/kWh/Month) All kWh	\$0.071165				\$0.036463	\$0.036463	\$0.107628

**RESIDENTIAL SERVICE
SCHEDULE R**

Monthly Minimum Charge

The monthly Minimum Charge shall be the greater of the following:

1. The Service Availability Charge; or
2. The amount specified in a written contract between the Cooperative and the Customer.

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power and Fuel Cost Adjustment, Schedule BA.
2. Tax Adjustment, Schedule BA.
3. REST Adjustment, Schedule BA.
4. DSM Adjustment, Schedule BA.

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding Meter reading intervals, terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

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RESIDENTIAL SERVICE WITH DISTRIBUTED GENERATION AFTER NOVEMBER 17, 2017 SCHEDULE R-DG

Availability

Available for Residential use throughout the Cooperative's Service Area where the facilities of the Cooperative are of adequate capacity subject to the Cooperative's Service Conditions with a SunWatts Incentive/Interconnection application made on or after November 17, 2017.

Applicability

To all Single Family Dwellings when all service is supplied at one Point of Delivery through a single Service Line and Energy is metered through one Meter. Service is limited to individual motors of 10 HP or less that will not cause excessive voltage fluctuations.

Not applicable for resale, breakdown, or standby auxiliary service.

Monthly Rate

STANDARD RATE R-DG							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Service Availability Charge (\$/Customer/Mo)		\$4.57	\$0.49	\$6.16	\$13.78	\$25.00	\$25.00
Energy Charge (\$/kWh/Month) All kWh	\$0.071165				\$0.022721	\$0.022721	\$0.093886

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RESIDENTIAL SERVICE WITH DISTRIBUTED GENERATION AFTER NOVEMBER 17, 2017 SCHEDULE R-DG

Monthly Minimum Charge

The monthly Minimum Charge shall be the greater of the following:

1. The Service Availability Charge; or
2. The amount specified in a written contract between the Cooperative and the Customer.

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power and Fuel Cost Adjustment, Schedule BA.
2. Tax Adjustment, Schedule BA.
3. REST Adjustment, Schedule BA.
4. DSM Adjustment, Schedule BA.

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding Meter reading intervals, terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

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RESIDENTIAL TIME-OF-USE SERVICE SCHEDULE RT

Availability

Available for Residential Use throughout the Cooperative's Service Area where the facilities of the Cooperative are of adequate capacity subject to the Cooperative's Service Conditions. Billing under this rate schedule shall become effective beginning with the next regular Meter reading after the Customer has requested service under this schedule and after the Cooperative has installed the appropriate Meter.

Applicability

To all Single Family Dwellings when all service is supplied at one Point of Delivery through a single Service Line and Energy is metered through one Meter. Service is limited to individual motors of 10 HP or less that will not cause excessive voltage fluctuations.

Not applicable for resale, breakdown, or standby auxiliary service.

Monthly Rate

STANDARD RATE RT							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Service Availability Charge (\$/Customer/Mo)		\$4.57	\$0.49	\$6.16	\$12.28	\$23.50	\$23.50
Energy Charge (\$/kWh/Month)							
All On-Peak kWh	\$0.173210				\$0.035599	\$0.035599	\$0.208809
All Off-Peak kWh	\$0.036580				\$0.035599	\$0.035599	\$0.072179

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RESIDENTIAL TIME-OF-USE SCHEDULE RT

Summer Hours beginning April 16 and continuing through October 15

On-Peak hours shall be 1 p.m. through 7 p.m., Monday through Saturday.

All hours not specified as On-Peak shall be Off-Peak.

Winter Hours beginning October 16 and continuing through April 15

On-Peak hours shall be 6:00 a.m. through 9 a.m. and 6 p.m. through 9:00 p.m., Monday through Saturday. All other hours shall be Off-Peak.

Monthly Minimum Charge

The monthly Minimum Charge shall be the greater of the following:

1. The Service Availability Charge; or
2. The amount specified in a written contract between the Cooperative and the Customer.

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power and Fuel Cost Adjustment, Schedule BA.
2. Tax Adjustment, Schedule BA.
3. REST Adjustment, Schedule BA.
4. DSM Adjustment, Schedule BA.

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding Meter reading intervals, terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

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RESIDENTIAL PREPAID SERVICE SCHEDULE RPS

Availability

Available, on a voluntary basis, to customers in the territory served by the Cooperative for Residential Use throughout the Cooperative's Service Area where the facilities of the Cooperative are of adequate capacity subject to the Cooperative's Service Conditions.

Schedule RPS is not available at locations where the Customer is enrolled in the Cooperative's Critical Load Program, or with Invoice Groups which include Loans or Special Billings. Participation allowed under this tariff shall be determined by the Cooperative. Customers specified under Arizona Administrative Code R14-2-211.A.5 shall not be eligible for Schedule RPS. These Customers include, but are not limited to, those where termination of service would be especially dangerous to the health of the customer, as determined by a licensed medical physician; those customers where life supporting equipment used in the home is dependent on utility service; and those customers where weather would be especially dangerous to health.

Applicability

Applicable, by request of the customer, to a customer otherwise served under the Cooperative's Rate Schedule R for all Single Family Dwellings when all service is supplied at one Point of Delivery through a single Service Line and Energy is metered through one Meter.

Not applicable to customers that are on Schedule R using 3-phase service, Schedule NM-1, Customers on Budget Billing, or for resale purposes.

STANDARD OFFER TARIFF

RESIDENTIAL PREPAID SERVICE
SCHEDULE RPSService Availability Charge, kWh Rates, and REST Surcharge

RATE RPS							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Service Availability Charge (\$/Customer/Day)		\$0.150247	\$0.016110	\$0.202521	\$0.363410	\$0.723288	\$0.723288
Energy Charge (\$/kWh/Month) All kWh	\$0.071165				\$0.036463	\$0.036463	\$0.107628

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power and Fuel Cost Adjustment, Schedule BA.
2. Tax Adjustment, Schedule BA.
3. DSM Adjustment, Schedule BA
4. REST Surcharge as follows:

The RPS tariff is subject to the REST Surcharge on a per kWh basis as all other SSVEC rates, but with the use of a daily (rather than monthly) REST Surcharge CAP. The methodology for calculating a daily REST surcharge CAP is based on the following formula; the Monthly Residential Rest Surcharge CAP × 12 months ÷ 365 days rounded to nearest mill (1/10 of a penny).

Service Conditions

The following Service Conditions of the Cooperative (based on ARS R14-2 -201 to 213)), on file with the ACC, shall **NOT** apply to this schedule;

- 1) Section 2.4.1 Credit Policy Residential Service
- 2) Section 2.4.4 Exceptions Applicable to Sections 2.4.1 and 2.4.3
- 3) Section 2.4.5 Deposit Procedures
- 4) Section 2.4.6 Schedule of Deposits
- 5) Section 2.4.7 Interest on Deposits
- 6) Section 2.8.3 Frequency and Estimated Bills
- 7) Section 2.13 Billing information
- 8) Section 2.15 Terms of Payments
- 9) Section 2.16.1 Budget Billing
- 10) Section 2.16.2 Surepay Automatic Payments
- 11) Section 2.19.1 Notice of Delinquent Status
- 12) Section 2.20.4 Termination Notice Requirements

Decision 75788 (Phase 1) and Decision 76465 (Phase 3)

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RESIDENTIAL PREPAID SERVICE
SCHEDULE RPS

- 13) Section 2.20.5 Timing of Termination with Notice
- 14) Section 2.21 Service Termination Procedure

Experimental Service Conditions Applicable to Prepaid Metering Service Only:

2.28 Prepaid Electric Service

- A. Availability: The Prepaid Electric Service is available only to new or existing residential members with the following exceptions:
 - (1) Residential critical load members are excluded from the prepaid electric service program.
 - (2) Customers identified under A.A.C. R14-2-211.A.5 and those customers under appropriate circumstances but beyond the scope of A.A.C. R14-211.A.5 are not eligible for this rate.
 - (3) Invoice groups which include loans or special billings.
 - (4) Customer must have a valid e-mail account and phone capable of receiving the messages and low balance alerts.
- B. Enrollment: Member must make a request and complete a Prepaid Electric Service Application.
 - (1) In addition to the information provided in section 2.3.1, the prepaid applicant is encouraged to provide the following:
 - a. Secondary e-mail address.
 - b. Cell phone number with text capability and/or second phone number.
 - c. Other approved method of communications other than US Postal Mail.
 - (2) The Cooperative will allow enrollment into prepaid service if the customer meets the eligibility requirements.
 - a. The Customer must pay all applicable fees prior to commencement of service.
 - b. Once a \$50.00 credit balance has been established the account will be activated.

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RESIDENTIAL PREPAID SERVICE
SCHEDULE RPS

- C. Billing, Payments, and Information: Paper statements will not be provided under the prepaid program. Billing information, as well as payment and account information can be obtained at:
- (1) SSVEC business offices during normal business offices.
 - (2) Integrated Voice Recognition (IVR) at (520) 458-4691.
 - (3) Online at www.ssvec.org 24 hours a day.
- D. Estimating Prepaid Electric Balances and Customer Notices:
- (1) As energy is consumed, the credit balance is reduced until either the balance is exhausted or additional payments are added to the balance. Balances can be checked online at www.ssvec.org at any time.
 - (2) SSVEC's web interface can provide an estimate of how long the prepaid credit will last according to current usage.
 - (3) Customers can be notified of their estimated balance by e-mail, and/or other electronic means if customer provides the necessary contact information.
 - a. The notice will be generated daily when the Customers credit balance is less than their current daily average usage times 4. The daily average usage will be calculated using up to the previous 30 days of consumption history.
 - b. These estimates are based on the historic information available but can be affected by changes in the Customer's usage or needs. The member is responsible for ensuring that a credit balance is maintained on the account.
- E. Transfers and optional Debt Recovery for Outstanding Balances:
- (1) Accounts that are on existing postpaid electric service may be converted to prepaid electric service.
 - (2) When existing customers that convert from postpaid residential service the existing deposit, if any, is applied toward any outstanding balance of the postpaid account with the remaining credit applied to prepaid service.

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RESIDENTIAL PREPAID SERVICE
SCHEDULE RPS

- (3) All postpaid fees and unbilled energy charges must be paid in full except for the provisions below:
 - a. Prepaid accounts are not eligible for payment arrangements. However, there is a debt recovery feature available within limits to recover amounts due from the prior postpaid account, when applying for prepaid service. A percentage (20% to 50%) of each prepaid electric service payment can be applied to an outstanding debt up to \$400.
 - b. Outstanding amounts over \$400.00 must be paid down to the \$400.00 level prior to being eligible for prepaid electric service program.
 - c. The Customer agrees to make prepaid payments of sufficient amounts to pay down the outstanding amounts in no more than 4 months.
 - d. If the Customer fails to pay the outstanding balance within the 4 months allowed, SSVEC has the right to disconnect the prepaid service until the outstanding balance has been paid in full.
 - (4) SSVEC will transfer the existing membership fee on the post paid to the new account where the member will not be required to make an additional payment.
 - (5) The customer may elect to convert from prepaid electrical service back to postpaid service. At which time, the Cooperative may require full payment of the deposit to continue service. Customers who cancel their Pre-paid Accounts may not re-apply for a new Pre-paid Account at the same location for 6 month period.
- F. Terminating and Restoring Prepaid Electric Service: Prepaid meters are equipped to allow remote disconnection / reconnection of service.
- (1) Service terminated at the request of the member will receive a refund of any remaining credit on the account after all final bill amounts have been calculated.
 - (2) Electric service may be subject to immediate disconnection any time the account does not have a credit balance.
 - (3) Following a disconnect because the account does not have a credit balance, the member must pay any unpaid balance from the result of energy consumption from the time the account has reached a zero balance and when the Cooperative issued the disconnection command,

STANDARD OFFER TARIFF**RESIDENTIAL PREPAID SERVICE
SCHEDULE RPS**

plus purchase a minimum of \$20.00 prepaid electric service, before service is reconnected.

- (4) If an account is disconnected because the account does not have a credit balance and does not become current after 10 days, the account will be considered closed and the Cooperative will mail a final bill to the last known address on file for all unpaid charges.
- (5) Extreme Weather Events: Service will not be disconnected when the local weather forecast as predicted by the National Oceanographic and Administration Service indicates that the temperature will not exceed 32 degrees for the next Day's forecast. The ACC may determine that other weather conditions are especially dangerous to health as the need arises.
- (6) The Cooperative shall not disconnect a prepaid customer due to a negative account balance based on an estimated read that has not been trued up with an actual read.

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**RESIDENTIAL AUXILIARY SERVICE
SCHEDULE RA**

Availability

Available to Customers taking service under the Residential Service or Residential Time-of-Use Service tariffs for individually metered water wells, shops, and barns requiring less than 50 kVA transformer capacity as determined by the Cooperative and located along the existing Distribution Lines of the Cooperative for single- and/or three-phase service. Single-phase motors will be limited to 10 HP and of a type which will not cause excessive voltage fluctuations.

Applicability

This schedule is applicable for individually metered auxiliary residential service such as; individual or shared water wells, shops and barns and other non-commercial users.

This schedule is not applicable for resale, breakdown, or standby service.

Monthly Rate

STANDARD RATE RA							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Service Availability Charge (\$/Customer/Mo)		\$4.62	\$0.49	\$6.23	\$13.66	\$25.00	\$25.00
Demand Charge (\$/kW/Month) First 3 kW, per kW	\$0.00				\$3.50	\$3.50	\$3.50
Demand Charge (\$/kW/Month) Over 3 kW, per kW	\$6.50				\$3.50	\$3.50	\$10.00
Energy Charge (\$/kWh/Month) All kWh	\$0.085089				\$0.007331	\$0.007331	\$0.092420

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RESIDENTIAL AUXILIARY SERVICE SCHEDULE RA

Monthly Minimum Charge

The monthly Minimum Charge shall be the highest of the following:

1. The Service Availability Charge plus the Demand Charges; or
2. The amount specified in a written contract between the Cooperative and the Customer.

Determination of Billing Demand

The billing Demand shall be the highest 15 minute kW or kVA Demand determined to the nearest 1/10 of a KW or kVA by means of suitable metering equipment, but not less than 3 kW or kVA.

Whenever the power factor at time of maximum capacity is less than 90% or for 3-phase service, the billing capacity may be determined on the basis of kVA capacity instead of kW capacity.

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power and Fuel Cost Adjustment, Schedule BA.
2. Tax Adjustment, Schedule BA.
3. REST Adjustment, Schedule BA.
4. DSM Adjustment, Schedule BA.

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding Meter reading intervals, terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

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GENERAL SERVICE SCHEDULE GS

Availability

Available to all Customers who generally require less than 50 kVA transformer capacity as determined by the Cooperative and located along the existing Distribution Lines of the Cooperative for single- and/or three-phase service for commercial lighting, small power, other commercial or business uses, farm use, water pumps such as individually metered domestic and stock wells, and all public buildings. This rate schedule is an optional schedule for irrigation and commercial water service for all pumps requiring less than 50 kVA of transformer capacity. Single-phase motors will be limited to 10 HP and of a type which will not cause excessive voltage fluctuations.

Applicability

This schedule is applicable for commercial use which includes service used by retail or wholesale business, small manufacturing or processing establishments, tourist or trailer camps, motels, stores, restaurants, service stations, professional offices, public buildings, churches, seasonal farm uses such as feed grinders, etc., optional for smaller pumps used for irrigation purposes, domestic and stock wells, sewage pump stations, apartments, where more than one unit is served from an individual meter, and other nonresidential uses under conditions provided in the preceding paragraph.

Except in cases of existing Master-Metered mobile home parks, service under this schedule shall not be resold or shared with others.

All service shall be delivered at one Point of Delivery through a single Service Line and Energy is metered through one Meter.

Normally only single phase service is available by the Cooperative and all motors shall be for single-phase operation. Service will not be furnished where individual single-phase motors in excess of 10 HP are installed except where written permission is granted by the Cooperative.

The Cooperative furnishes three-phase service (normally where motors larger than 10 HP are required) only where such service is already available immediately adjacent to service after giving consideration to the investment required and probable use of three-phase service by the Customer.

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GENERAL SERVICE
SCHEDULE GS

Monthly Rate

STANDARD RATE GS							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Service Availability Charge (\$/Customer/Mo)		\$4.62	\$0.49	\$6.23	\$13.66	\$25.00	\$25.00
Demand Charge (\$/kW/Month) First 3 kW, per kW	\$0.00				\$3.50	\$3.50	\$3.50
Demand Charge (\$/kW/Month) Over 3 kW, per kW	\$6.50				\$3.50	\$3.50	\$10.00
Energy Charge (\$/kWh/Month) All kWh	\$0.085089				\$0.007331	\$0.007331	\$0.092420

Monthly Minimum Charge

The monthly Minimum Charge shall be the highest of the following:

1. The Service Availability Charge plus the Demand Charges; or
2. The amount specified in a written contract between the Cooperative and the Customer.

Determination of Billing Demand

The billing Demand shall be the highest 15 minute kW or kVA Demand determined to the nearest 1/10 of a KW or kVA by means of suitable metering equipment, but not less than 3 kW or kVA.

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**GENERAL SERVICE
SCHEDULE GS**

Whenever the power factor at time of maximum capacity is less than 90%, and on all 3-phase services the billing capacity may be determined on the basis of kVA capacity instead of kW capacity.

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GENERAL SERVICE SCHEDULE GS

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power and Fuel Cost Adjustment, Schedule BA.
2. Tax Adjustment, Schedule BA.
3. REST Adjustment, Schedule BA.
4. DSM Adjustment, Schedule BA.

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding Meter reading intervals, terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

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GENERAL SERVICE & SMALL POWER TIME-OF-USE SINGLE- AND THREE-PHASE SERVICE SCHEDULE GT

Availability

Available to Customers who generally require less than 50 kVA transformer capacity as determined by the Cooperative and located along the existing Distribution Lines of the Cooperative for single- and/or three-phase service for commercial lighting, small power, other commercial or business uses, farm use, water pumps such as individually metered domestic and stock wells, and all public buildings. This rate schedule is an optional schedule for irrigation and commercial water service for all pumps requiring less than 50 kVA of transformer capacity.

Single-phase motors shall be limited to 10HP and of a type that will not cause excessive voltage fluctuations.

Billing under this rate schedule shall become effective beginning with the next regular Meter reading after the Customer has requested service under this schedule and after the Cooperative has installed the appropriate Meter.

Applicability

Applicable for commercial use including service used by retail or wholesale business, small manufacturing or processing establishments, tourist or trailer camps, motels, stores, restaurants, service stations, professional offices, public buildings, churches, seasonal farm uses such as feed grinders, etc., optional for smaller pumps used for irrigation purposes, domestic and stock wells, sewage pump stations, apartments where more than one unit is served from an individual Meter, and other nonresidential uses under conditions provided in the preceding section.

Except in cases of existing Master-Metered mobile home parks, service under this schedule shall not be resold or shared with others.

All service shall be delivered at one Point of Delivery through a single Service Line and Energy is metered through one Meter.

Service will not be furnished where individual single-phase motors in excess of 10HP are installed except where written permission is granted by the Cooperative.

**GENERAL SERVICE & SMALL POWER TIME-OF-USE
SINGLE- AND THREE-PHASE SERVICE
SCHEDULE GT**

The Cooperative furnishes three-phase service (normally where motors larger than 10 HP are required) only where such service is already available immediately adjacent to service after giving consideration to the investment required and probable use of three-phase service by the Customer.

Monthly Rate

STANDARD RATE GT							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Service Availability Charge (\$/Customer/Mo)		\$4.62	\$0.49	\$6.23	\$15.66	\$27.00	\$27.00
Demand Charge (\$/kW/Month)	\$0.00				\$3.50	\$3.50	\$3.50
On-Peak Capacity Charge (\$/kW of Billing Capacity)	\$18.50				\$0.00	\$0.00	\$18.50
Energy Charge (\$/kWh/Month) All kWh	\$0.034292				\$0.007331	\$0.007331	\$0.041623

Billing under this rate shall be the sum of the following:

1. The Service Availability Charge
2. The Demand Charge
3. The On Peak Capacity Charge
4. The Energy Charge
5. Any applicable billing adjustments

Summer Hours beginning April 16 and continuing through October 15

On-Peak hours shall be 1 p.m. through 7 p.m., Monday through Saturday.

All hours not specified as On-Peak shall be Off-Peak.

Winter Hours beginning October 16 and continuing through April 15

On-Peak hours shall be 6:00 a.m. through 9 a.m. and 6 p.m. through 9:00 p.m., Monday through Saturday. All other hours shall be Off-Peak.

**GENERAL SERVICE & SMALL POWER TIME-OF-USE
SINGLE- AND THREE-PHASE SERVICE
SCHEDULE GT**

Determination of Billing Demand

The billing Demand shall be the highest 15 minute kW or kVA Demand determined to the nearest 1/10 of a KW or kVA by means of suitable metering equipment, but not less than 3 kW or kVA. Whenever the power factor at time of maximum capacity is less than 90% or for all 3-phase services, the billing capacity may be determined on the basis of kVA capacity instead of kW capacity.

Determination of Billing Capacity

The monthly Demand capacity shall be based on the highest 15 minute kW Demand determined using suitable metering equipment. All capacities determined to the nearest 1/10 of a kW or kVA. Whenever the power factor at the time of maximum capacity is less than ninety percent (90%) or for all 3-phase services, the billing capacity may be determined on the basis of kVA capacity instead of kW capacity.

Monthly Minimum Charge

The monthly Minimum Charge for any period that service is established shall apply for a period of not less than four consecutive months where only single-phase service is supplied and for not less than six consecutive months (or longer as may be specified in Cooperative's service agreement) where three-phase service is supplied. The monthly Minimum Charge may, at the option of the Cooperative, be determined on a separately metered basis for both single- and three-phase service but shall in no event be less than the highest minimum charge when computed or determined by any of the following methods. The monthly Minimum Charge shall not include any billings made under the Billing Adjustments.

- (1) The Service Availability Charge plus the Demand Charges; or
- (2) Special installations: Where installations are of unusual character as to electric usage requirements and/or investments, the monthly Minimum Charge will be determined by the Cooperative and set forth in the service Application with the Customer.

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power and Fuel Cost Adjustment, Schedule BA.
2. Tax Adjustment, Schedule BA.
3. REST Adjustment, Schedule BA.
4. DSM Adjustment, Schedule BA.

**GENERAL SERVICE & SMALL POWER TIME-OF-USE
SINGLE- AND THREE-PHASE SERVICE
SCHEDULE GT**

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding Meter reading intervals, terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

ELECTRIC RATES

**SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.
350 N. Haskell Ave
Willcox, Arizona 85643**

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Effective Date: November 1, 2018

STANDARD OFFER TARIFF

**GENERAL POWER SERVICE RV PARKS
SCHEDULE PRV**

DISCONTINUED

Customers taking service under this tariff transferred to Large Power Service.

ELECTRIC RATES

SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.
350 N. Haskell Ave
Willcox, Arizona 85643

Effective Date: November 1, 2018

STANDARD OFFER TARIFF

SECURITY LIGHTING
SCHEDULE SL

Availability

Available for security lighting service to all Cooperative Customers located along existing Distribution Lines of the Cooperative. Lighting service for state, county, city, town, political subdivision, homeowners associations, improvement district, or a responsible person or persons for unincorporated communities shall not be served under this rate schedule but shall be served under rate Schedule S.

Applicability

The Cooperative will install and maintain an un-metered shielded 100 Watt High Pressure Sodium, "Security Lamp" or similar fixture controlled by photo-electric cell on any suitable existing pole when a three-year contract for the initial installation of the security light has been executed and accepted by the Cooperative. All lighting installed will be subject to meeting municipal or county lighting ordinances. The Customer shall pay the cost of facilities in accordance with the Line Extension provisions in the Service Conditions.

Monthly Rate

STANDARD RATE SL					
Cooperative-Owned and Maintained Lighting Service	Power Supply	Distribution			Total Rate
		Billing	Access	Total	
35 to 75 Watt LED on Existing Pole	\$1.50		\$10.24	\$10.24	\$11.74
100 Watt HPS on Existing Pole	\$2.16		\$9.58	\$9.58	\$11.74
35 Watt LP on Existing Pole **	\$0.90		\$9.58	\$9.58	\$10.48
Additional Poles for Security Lights			\$2.15	\$2.15	\$2.15

** Applies only to lights presently installed. No additional 35 Watt LP will be installed.

**SECURITY LIGHTING
SCHEDULE SL**

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power and Fuel Cost Adjustment, Schedule BA.
2. Tax Adjustment, Schedule BA.
3. REST Adjustment, Schedule BA.
4. DSM Adjustment, Schedule BA.

Termination of Contract

A contract may be terminated prior to the expiration of three years if the Customer agrees to pay the Cooperative the original installation cost plus the cost of removal, or payment of balance of the contract, whichever is less.

The Cooperative reserves the right to remove the security light and related equipment at any time in the event more than two service calls in a twelve month period become necessary due to vandalism or other causes over and above the regular maintenance required unless the Customer agrees to pay for the additional calls and related cost incurred.

Other Provisions

All security light facilities, installed by the Cooperative, shall be owned, operated and maintained by the Cooperative. All facilities installed on the Customer's Premises shall be the property of the Cooperative. Security light installations may be made on a temporary basis in accordance with the Service Conditions covering Temporary Service.

Security light installations shall be controlled by light sensitive photo electric cells.

It shall be the Customer's responsibility to notify the Cooperative of any security light maintenance which may be required. Security light installations and maintenance shall be done only during normal business hours.

The Cooperative reserves the right to disapprove the installation of a security light for Customers with an unsatisfactory credit rating or upon leased or rented property or for any other safety or operational reason.

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

ELECTRIC RATES

SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.
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Effective Date: November 1, 2018

STANDARD OFFER TARIFF

STREET LIGHTING SCHEDULE S

Availability

Available for lighting public streets, alleys, thoroughfares, public parks and playgrounds by use of Cooperative's standard facilities where such service is contracted for under this rate schedule by the state, county, city, town, political subdivision, homeowners associations, improvement district, or a responsible person or persons for unincorporated communities. This service is not available to individuals.

Service is from dusk to dawn and Cooperative will own, operate, and maintain the street light system including lamps and globe replacements. New service under this rate schedule will be provided only under the table titled Customer-Provided Facilities and Cooperative Owned and Maintained Lighting Service.

Character of Service

Multiple or series street lighting system provided at the option of Cooperative.

Monthly Rate

COOPERATIVE PROVIDED FACILITIES AND COOPERATIVE OPERATED/MAINTAINED LIGHTING SERVICE					
Type of Fixture and Pole	Power Supply	Distribution			Total Rate
		Billing	Access	Total	
70 Watt HPS	\$1.50		\$11.66	\$11.66	\$13.16
100 Watt HPS - Single/Wood	\$2.16		\$9.72	\$9.72	\$11.88
100 Watt HPS - Single/Steel	\$2.16		\$14.90	\$14.90	\$17.06
100 Watt HPS - Double/Wood	\$4.32		\$17.61	\$17.61	\$21.93
100 Watt HPS - Double/Steel	\$4.32		\$20.11	\$20.11	\$24.43
35 to 75 Watt LED - Single/Wood	\$1.50		\$10.38	\$10.38	\$11.88
35 to 75 Watt LED - Single/Steel	\$1.50		\$15.56	\$15.56	\$17.06
35 to 75 Watt LED - Double/Wood	\$3.00		\$18.93	\$18.93	\$21.93
35 to 75 Watt LED - Double/Steel	\$3.00		\$21.43	\$21.43	\$24.43
150 Watt HPS - Single/Wood	\$3.24		\$12.32	\$12.32	\$15.56

**STREET LIGHTING SERVICE
SCHEDULE S**

COOPERATIVE PROVIDED FACILITIES AND COOPERATIVE OPERATED/MAINTAINED LIGHTING SERVICE					
Type of Fixture and Pole	Power Supply	Distribution			Total Rate
		Billing	Access	Total	
150 Watt HPS - Single/Steel	\$3.24		\$15.56	\$15.56	\$18.80
150 Watt HPS - Double/Wood	\$6.48		\$22.73	\$22.73	\$29.21
150 Watt HPS - Double/Steel	\$6.48		\$25.44	\$25.44	\$31.92
76 to 125 Watt LED - Single/Wood	\$2.52		\$13.04	\$13.04	\$15.56
76 to 125 Watt LED - Single/Steel	\$2.52		\$16.28	\$16.28	\$18.80
76 to 125 Watt LED - Double/Wood	\$5.04		\$24.17	\$24.17	\$29.21
76 to 125 Watt LED - Double/Steel	\$5.04		\$26.88	\$26.88	\$31.92
250 Watt HPS - Single/Wood	\$5.40		\$16.28	\$16.28	\$21.68
250 Watt HPS - Single/Steel	\$5.40		\$19.25	\$19.25	\$24.65
250 Watt HPS - Double/Wood	\$10.80		\$30.52	\$30.52	\$41.32
250 Watt HPS - Double/Steel	\$10.80		\$32.68	\$32.68	\$43.48
126 to 175 Watt LED - Single/Wood	\$3.48		\$18.20	\$18.20	\$21.68
126 to 175 Watt LED - Single/Steel	\$3.48		\$21.17	\$21.17	\$24.65
126 to 175 Watt LED - Double/Wood	\$6.96		\$34.36	\$34.36	\$41.32
126 to 175 Watt LED - Double/Steel	\$6.96		\$36.52	\$36.52	\$43.48
176 to 225 Watt LED - Single/Wood	\$4.50		\$19.70	\$19.70	\$24.20
176 to 225 Watt LED - Single/Steel	\$4.50		\$22.67	\$22.67	\$27.17
176 to 225 Watt LED - Double/Wood	\$9.00		\$37.36	\$37.36	\$46.36
176 to 225 Watt LED - Double/Steel	\$9.00		\$39.52	\$39.52	\$48.52

CUSTOMER PROVIDED FACILITIES AND COOPERATIVE OPERATED/MAINTAINED LIGHTING SERVICE					
Type of Fixture and Pole	Power Supply	Distribution			Total Rate
		Billing	Access	Total	
100 Watt HPS - Single/Wood	\$2.16		\$6.94	\$6.94	\$9.10
100 Watt HPS - Single/Steel	\$2.16		\$8.64	\$8.64	\$10.80
100 Watt HPS - Double/Wood	\$4.32		\$13.13	\$13.13	\$17.45
100 Watt HPS - Double/Steel	\$4.32		\$14.22	\$14.22	\$18.54
35 to 75 Watt LED - Single/Wood	\$1.50		\$7.60	\$7.60	\$9.10
35 to 75 Watt LED - Single/Steel	\$1.50		\$9.30	\$9.30	\$10.80
35 to 75 Watt LED - Double/Wood	\$3.00		\$14.45	\$14.45	\$17.45
35 to 75 Watt LED - Double/Steel	\$3.00		\$15.54	\$15.54	\$18.54

**STREET LIGHTING SERVICE
SCHEDULE S**

CUSTOMER PROVIDED FACILITIES AND COOPERATIVE OPERATED/MAINTAINED LIGHTING SERVICE					
Type of Fixture and Pole	Power Supply	Distribution			Total Rate
		Billing	Access	Total	
150 Watt HPS - Single/Wood	\$3.24		\$8.92	\$8.92	\$12.16
150 Watt HPS - Single/Steel	\$3.24		\$10.62	\$10.62	\$13.86
150 Watt HPS - Double/Wood	\$6.48		\$16.70	\$16.70	\$23.18
150 Watt HPS - Double/Steel	\$6.48		\$17.99	\$17.99	\$24.47
76 to 125 Watt LED - Single/Wood	\$2.52		\$9.64	\$9.64	\$12.16
76 to 125 Watt LED - Single/Steel	\$2.52		\$11.34	\$11.34	\$13.86
76 to 125 Watt LED - Double/Wood	\$5.04		\$18.14	\$18.14	\$23.18
76 to 125 Watt LED - Double/Steel	\$5.04		\$19.43	\$19.43	\$24.47
250 Watt HPS - Single/Wood	\$5.40		\$12.29	\$12.29	\$17.69
250 Watt HPS - Single/Steel	\$5.40		\$13.78	\$13.78	\$19.18
250 Watt HPS - Double/Wood	\$10.80		\$23.54	\$23.54	\$34.34
250 Watt HPS - Double/Steel	\$10.80		\$24.16	\$24.16	\$34.96
126 to 175 Watt LED - Single/Wood	\$3.48		\$14.21	\$14.21	\$17.69
126 to 175 Watt LED - Single/Steel	\$3.48		\$15.70	\$15.70	\$19.18
126 to 175 Watt LED - Double/Wood	\$6.96		\$27.38	\$27.38	\$34.34
126 to 175 Watt LED - Double/Steel	\$6.96		\$28.00	\$28.00	\$34.96
176 to 225 Watt LED - Single/Wood	\$4.50		\$15.38	\$15.38	\$19.88
176 to 225 Watt LED - Single/Steel	\$4.50		\$16.87	\$16.87	\$21.37
176 to 225 Watt LED - Double/Wood	\$9.00		\$29.72	\$29.72	\$38.72
176 to 225 Watt LED - Double/Steel	\$9.00		\$30.34	\$30.34	\$39.34

All new street lighting installed shall be H.P. Sodium or LED. All fixtures installed shall be subject to meeting municipal or county lighting ordinances.

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power and Fuel Cost Adjustment, Schedule BA.
2. Tax Adjustment, Schedule BA.
3. REST Adjustment, Schedule BA.
4. DSM Adjustment, Schedule BA.

**STREET LIGHTING SERVICE
SCHEDULE S**

Special Facilities

Historical or decorative street lighting is considered non-standard and is not provided by the Cooperative. The Cooperative will not provide maintenance on customer-owned special facilities except by a separate maintenance contract. Any existing special facilities will continue to be billed by the standard applicable rate in this Tariff. Any new special facilities will be assigned an appropriate metered Tariff.

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

Other Provisions

Street light facilities may be fed from existing primary, secondary, overhead, or underground systems. If the Customer is to be billed under the table headed "Customer Provided Facilities", the Customer must install the system at its own expense in accordance with the Cooperative's specifications and approvals, or make a contribution in aid of construction to cover the Cooperative's cost of installing the system. The Cooperative will maintain and operate the system except in the case of a special facility installation where there is no maintenance contract.

All street lighting covered by this tariff will be installed and maintained by a separate agreement. Except for normal maintenance, the costs for any changes to a light or street light system after installation will be charged to the customer requesting the changes. In such a case, the old contract is voided and a new agreement executed.

The Customer will provide all easements necessary, if any, at no cost to the Cooperative.

The Customer will make payment to the Cooperative prior to the start of construction as a nonrefundable Contribution in Aid of Construction.

For underground extensions, the Customer will provide all trenching, backfilling, compaction and concrete work according to the Cooperative's specifications at no cost to the Cooperative.

ELECTRIC RATES

**SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.
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Effective Date: November 1, 2017

STANDARD OFFER TARIFF

**SEASONAL POWER SERVICE
SCHEDULE SP**

DISCONTINUED

Customers taking service under this tariff transferred to Large Power Service.

ELECTRIC RATES

SULPHUR SPRINGS VALLEY
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Effective Date: November 1, 2018

STANDARD OFFER TARIFF

LARGE POWER SERVICE SCHEDULE P

Availability

Available to all Customers located along existing Distribution Lines of the Cooperative, requiring single or three phase service and who demonstrate or elect to pay a monthly billing minimum of 50 KVA. Service is not available to irrigation customers.

Applicability

All service shall be delivered at one Point of Delivery through a single Service Line and Energy is metered through one Meter.

Except in cases of existing Master-Metered mobile home parks, service shall not be resold by the Customer or shared with others.

Monthly Rate

STANDARD RATE P							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Service Availability Charge (\$/Customer/Mo)		\$4.57	\$0.50	\$6.31	\$43.62	\$55.00	\$55.00
Demand Charge (\$/kVA of Billing Capacity)	\$4.00				\$4.00	\$4.00	\$8.00
Energy Charge (\$/kWh/Month) All kWh	\$0.056274				\$0.016746	\$0.016746	\$0.073020

**LARGE POWER SERVICE
SCHEDULE P**

Primary Service Discount

For customers who own and maintain the distribution transformer, a discount of \$1.00 per kVA of billing capacity will be applied.

Determination of Demand Capacity

The monthly Demand capacity shall be based on the highest 15 minute kVA Demand determined by suitable metering equipment. All capacities determined to the nearest 1/10 of a kVA.

The monthly billing capacity shall be on the kVA capacity as determined above, but in no event shall the billing capacity be less than 50 kVA. For services with dedicated transformers with a transformer capacity specifically requested by the Customer, above those normally used by the Cooperative, the minimum demand shall be 60% of the requested transformer capacity.

Monthly Minimum Charge

The monthly Minimum Charge under this schedule shall be the sum of the above service availability, capacity and Energy charges but not less than \$515.00 per month for Customer owned facilities and \$565.00 for Cooperative owned facilities. The monthly Minimum Charge shall not include any billing made under the Billing Adjustments.

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power and Fuel Cost Adjustment, Schedule BA.
2. Tax Adjustment, Schedule BA.
3. REST Adjustment, Schedule BA.
4. DSM Adjustment, Schedule BA.

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding Meter reading intervals, terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

ELECTRIC RATES

SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.
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Effective Date: November 1, 2018

STANDARD OFFER TARIFF

LARGE POWER SERVICE TIME OF USE
SCHEDULE PT

Availability

Available to Customers located along existing Distribution Lines of the Cooperative who require single- or three-phase service and who demonstrate or elect to pay a monthly billing capacity as specified by the service Application of more than 50 kVA.

Billing under this rate schedule shall become effective beginning with the next regular Meter reading after the Customer has requested service under this schedule and after the Cooperative has installed the appropriate Meter.

Applicability

Where only single-phase service is supplied, this schedule is an optional schedule available to a Customer upon his or her written request. This rate is not available for irrigation Customers.

Except for existing Master Metered mobile home or RV parks, this service shall not be resold by the Customer or shared with others.

Monthly Rate

STANDARD RATE PT							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Service Availability Charge (\$/Customer/Mo)		\$4.57	\$0.50	\$6.31	\$43.62	\$55.00	\$55.00
On-Peak Capacity Charge \$/kVA On-Peak Billing Capacity	\$20.00				\$0.00	\$0.00	\$20.00

**LARGE POWER SERVICE TIME OF USE
SCHEDULE PT**

STANDARD RATE PT							
	Power	Distribution Charges					Total
Off-Peak Capacity Charge \$/kVA Off-Peak Billing Capacity	\$0.00				\$4.00	\$4.00	\$4.00
Energy Charge (\$/kWh/Month) All kWh	\$0.030300				\$0.016746	\$0.016746	\$0.047046

Billing under this rate shall be the sum of the following:

1. The Service Availability Charge;
2. The On-Peak Capacity Charge;
3. The Off-Peak Capacity Charge;
4. The Energy Charge;
5. Any applicable billing adjustments.

Primary Service Discount

For customers who own and maintain the distribution transformer, a discount of \$1.00 per kVA of billing capacity will be applied.

Determination of On-Peak, Near Peak and Off-Peak Billing Capacity

The On-Peak Monthly Billing Capacity and Off-Peak Billing Capacity shall be determined by means of a suitable kVA demand meter. On-Peak and Off-Peak hours shall be determined as follows:

Summer Hours beginning April 16 and continuing through October 15

On-Peak hours shall be 1 p.m. through 7 p.m., Monday through Saturday.

All hours not specified as On-Peak shall be Off-Peak.

Winter Hours beginning October 16 and continuing through April 15

On-Peak hours shall be 6:00 a.m. through 9 a.m. and 6 p.m. through 9:00 p.m., Monday through Saturday. All other hours shall be Off-Peak.

**LARGE POWER SERVICE TIME OF USE
SCHEDULE PT**

Monthly Minimum Charge

The monthly Minimum Charge under this schedule shall be the sum of the above service availability, capacity and Energy charges but not less than \$251.95 per month for Customer owned facilities and \$301.95 for Cooperative owned facilities, nor less than the Minimum Charge specified in Customer's service Application with the Cooperative. The monthly Minimum Charge shall not include any billing made under the Billing Adjustments.

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power and Fuel Cost Adjustment, Schedule BA.
2. Tax Adjustment, Schedule BA.
3. REST Adjustment, Schedule BA.
4. DSM Adjustment, Schedule BA.

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding meter reading intervals, terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

ELECTRIC RATES

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Effective Date: November 1, 2018

STANDARD OFFER TARIFF

**INDUSTRIAL POWER SERVICE
SCHEDULE IP**

Availability

Available to all Customers located along existing Distribution Lines of the Cooperative, requiring single- or three-phase service and can demonstrate or elect a minimum billing capacity of 500 kVA. Service under this schedule shall be furnished in accordance with the Cooperative’s Service Conditions. Where only single-phase service is supplied, this schedule is an optional schedule available to the Customer upon written request for periods of not less than twelve (12) consecutive months.

Applicability

This service shall not be available for RV Parks. This service shall not be resold by the Customer or shared with others.

Monthly Rate

STANDARD RATE IP							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Service Availability Charge (\$/Customer/Mo)		\$4.57	\$0.50	\$6.31	\$388.62	\$400.00	\$400.00
Demand Charge (\$/kVA of Billing Capacity)	\$4.00				\$3.00	\$3.00	\$7.00
Energy Charge (\$/kWh/Month)							
First 400 kWh/kVA	\$0.056389				\$0.016746	\$0.016746	\$0.073135
Excess kWh/kVA	\$0.030000				\$0.016746	\$0.016746	\$0.046746

**INDUSTRIAL POWER SERVICE
SCHEDULE IP**

Primary Service Discount

For customers who own and maintain the distribution transformer, a discount of \$0.50 per kVA of billing capacity will be applied.

Determination of kVA Billing Capacity

The monthly kVA billing capacity shall be the highest 15-minute kVA Demand as determined by means of suitable kVA Demand metering.

The monthly billing capacity shall be the kVA capacity as determined above, but in no event shall the billing capacity be less than:

- (1) 500 kVA, nor less than
- (2) 60% of the installed dedicated transformer capacity used to supply the Customer's requirements, nor less than
- (3) The minimum kVA billing capacity specified in the Customer's service Application or contract with the Cooperative.

Monthly Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Availability Charge and the Capacity Charge. The monthly Minimum Charge shall not include any billing made under the Billing Adjustments.

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power and Fuel Cost Adjustment, Schedule BA.
2. Tax Adjustment, Schedule BA.
3. REST Adjustment, Schedule BA.
4. DSM Adjustment, Schedule BA.

Furnishing of Service Transformer and Associated Equipment

Where individual or unusual substation installations are required to serve the Customer, the Cooperative reserves the right to require the Customer to make, at the Customer's expense, the necessary, complete installation (consisting of transformer, structure, protective devices, etc.) required to provide adequate service to the Customer, and in such event the Customer will own, operate and maintain said installation but will benefit by making a savings of capacity charges as provided in the rate above.

**INDUSTRIAL POWER SERVICE
SCHEDULE IP**

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding Meter reading intervals, terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

ELECTRIC RATES

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ELECTRIC COOPERATIVE, INC.
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Effective Date: November 1, 2018

STANDARD OFFER TARIFF

**IRRIGATION SERVICE
SCHEDULE IS**

Availability

Available to irrigation, commercial and municipal water systems throughout the Cooperative's service area where the facilities of the Cooperative are of adequate capacity and are adjacent to the premises. Customers will be required to take service under this rate schedule for a twelve month period before being eligible for provision of service under another rate schedule.

Applicability

Electric Service to irrigation pumps and pump-back systems used only for irrigating land used for agricultural purpose and pumps used for commercial and municipal water systems, single-phase motors will be limited to 10 HP and of a type which will not cause excessive voltage fluctuations. The Cooperative may limit the maximum horsepower rating of motors where such may cause interference to other Customers. Normally motors over 10 HP will be three-phase.

Monthly Rate

STANDARD RATE IS							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Service Availability Charge (\$/Customer/Mo)		\$4.60	\$0.49	\$6.21	\$18.70	\$30.00	\$30.00
Capacity Charge April – Oct \$/kVA of Billing Capacity)	\$6.75				\$1.50	\$1.50	\$8.25
Energy Charge (\$/kWh) April-Oct All kWh	\$0.037100				\$0.045402	\$0.045402	\$0.082502
Energy Charge (\$/kWh) Nov-Mar First 300 kWh/kVA Excess kWh/kVA	\$0.050600 \$0.035600				\$0.057684 \$0.045598	\$0.057684 \$0.045598	\$0.108284 \$0.081198

**IRRIGATION SERVICE
SCHEDULE IS**

Optional Irrigation Load Factor Rate I-L

STANDARD RATE I-L							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Service Availability Charge (\$/Customer/Mo)		\$4.60	\$0.49	\$6.21	\$23.70	\$35.00	\$35.00
Energy Charge (\$/kWh/Month) All kWh	\$0.074500				\$0.013631	\$0.013631	\$0.088131

This rate option is available only upon written agreement with individual Customers who are willing to guarantee minimum monthly load factor usage. Customer must be connected for at least five (5) consecutive months.

Determination of Billing Capacity

The monthly kVA Demand capacity shall be based on the highest 15 minute period during the billing cycle by using appropriate metering equipment.

Annual Minimum Charge

The Minimum Charges for each twelve (12) month period or less an irrigation service is connected shall be not less than \$345.00, or \$35.00 per kVA of Customer's highest monthly kVA billing demand, whichever is greater. Total billings made as normal Service Availability Charge, demand and Energy charges or monthly minimums shall apply to this minimum charge. Any amount billed as wholesale power rate adjustments and as sales tax shall not apply to the minimum. If Electric service is disconnected prior to utilizing the established minimum, or if the minimum has not been used by the end of twelve (12) consecutive monthly billing cycles, whichever occurs first, the remaining amount due as minimum charges shall be due and payable. In no case shall the Minimum Charge be less than established in the contract for service.

Monthly Minimum Charge

The monthly Minimum Charge shall be Service Availability Charge for rate IS. The monthly minimum charge shall be \$28.75 per kVA of billing capacity for rate IL. The minimum charge shall not include any billing made under the Billing Adjustments.

**IRRIGATION SERVICE
SCHEDULE IS**

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power and Fuel Cost Adjustment, Schedule BA.
2. Tax Adjustment, Schedule BA.
3. REST Adjustment, Schedule BA.
4. DSM Adjustment, Schedule BA.

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding Meter reading intervals, terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

ELECTRIC RATES

**SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.
350 N. Haskell Ave
Willcox, Arizona 85643**

Effective Date: November 1, 2018

STANDARD OFFER TARIFF

**CONTROLLED IRRIGATION SERVICE
SCHEDULES CD, CBW & CW**

Availability

Available for service to Customers with an installed capacity of 10 HP or greater provided by contract. Service will be initiated only after the contract has been fully executed, returned to and accepted by the Cooperative. Service will be interrupted by use of radio controlled switch equipment. Each installation will be metered to record demand if service is used during a Cooperative peak control time period. Service under this rate schedule is limited to the amount of load that the Cooperative can effectively control for operational purposes. Electric Service under this rate schedule is limited to areas served by SSVEC's control signal. The amount of load served on this rate schedule shall be determined by the Cooperative.

Applicability

Electric Service to irrigation pumps and pump-back systems used only for irrigating land used for agricultural purpose and pumps used for commercial and municipal water systems. The Cooperative may limit the maximum horsepower rating of motors where such may cause interference to other Customers. Normally motors over 10 HP will be three-phase.

Monthly Rate

STANDARD RATE CD, CBW & CW							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Service Availability Charge (\$/Customer/Mo)		\$4.60	\$0.49	\$6.21	\$18.70	\$30.00	\$30.00
Override Penalty (\$/kW of Override Capacity)	\$20.00				\$0.00	\$0.00	\$20.00
Energy Charge (\$/kWh)							
First 300 kWh/kW	\$0.031340				\$0.073704	\$0.073704	\$0.105044
Excess kWh/kW	\$0.031340				\$0.046317	\$0.046317	\$0.077657

**CONTROLLED IRRIGATION SERVICE
SCHEDULES CD, CBW, & CW**

Determination of Billing Demand

The billing Demand to be used in the calculation of the billing shall be the highest 15 minute kW Demand determined to the nearest 1/10 of a KW by means of suitable metering equipment.

Determination of Override Capacity

The over-ride penalty is applicable if controls are overridden during a peak period. The override capacity shall be the highest 15 minute kW demand established during a peak period when controls are overridden as measured by using appropriate metering equipment.

Rate CW

For accounts which are subject to weekly control, the amount billed for first 300 kWh per kW will be reduced 5% each month if kWh usage exceeds 300 kWh per kW and controls are not overridden during a "cut off" period. The discount does not apply to the Service Availability Charge or kWh billed over 300 kWh per kW.

Rate CBW

For accounts which are subject to twice-weekly control, amount billed for first 300 kWh per kW will be reduced 10% each month if kWh usage exceeds 300 kWh per kW and controls are not overridden during a "cut off" period. The discount does not apply to the Service Availability Charge or kWh billed over 300 kWh per kW.

Rate CD

For accounts which are subject to daily control, amount billed for first 300 kWh per kW will be reduced 17% each month if kWh usage exceeds 300 kWh per kW and controls are not overridden during a "cut off" period. The discount does not apply to the Service Availability Charge or kWh billed over 300 kWh per kW.

Other Conditions

The Customer will pay the Cooperative a one-time charge of \$425 (for the cost of the necessary control equipment which includes materials, equipment and labor) and a mileage fee of \$4.50/mile for the service vehicle use and servicemen travel time. An additional service call charge shall be required when the Customer requests a change in service requiring Cooperative personnel to make a trip to the Customer's service location in order to affect such change. The Cooperative reserves the right to utilize the CW, CBW and CD rates for purposes of emergency load Curtailment should conditions warrant.

The Cooperative reserves the right to assign the Day(s) of control and to make periodic reassignments if necessary for all accounts served as "weekly control or twice-weekly control".

**CONTROLLED IRRIGATION SERVICE
SCHEDULES CD, CBW, & CW**

The Cooperative will initiate control at its discretion on any day in accordance with the provisions in the agreement with the Customer.

The Cooperative reserves the right to cancel service, provided under its controlled irrigation rates, if the Customer overrides the load control equipment two or more times in a twelve (12) month period, and/or if the annual kWh usage indicates the service has an annual load factor less than 10% a calendar year.

Minimum Charge

The Minimum Charge for each twelve (12) month period or less an irrigation service is connected shall be not less than \$345.00 or \$35.00 per kW of Customer's highest monthly kW billing demand, whichever is greater. Total billings made as normal service availability charge, demand and Energy charges or monthly minimums shall apply to this Minimum Charge. If Electric service is disconnected prior to utilizing the established minimum, or if the minimum has not been used by the end of twelve (12) consecutive monthly billing cycles, whichever occurs first, the remaining amount due as minimum charges shall be due and payable. The monthly Minimum Charge shall be the Service Availability Charge. In no case shall the Minimum Charge be less than established in the contract for service.

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power and Fuel Cost Adjustment, Schedule BA.
2. Tax Adjustment, Schedule BA.
3. REST Adjustment, Schedule BA.
4. DSM Adjustment, Schedule BA.

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding Meter reading intervals, terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

ELECTRIC RATES

SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.
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Effective Date: November 1, 2018

STANDARD OFFER TARIFF

INTERRUPTIBLE SERVICE SCHEDULE CD-LARGE

Availability

Available to irrigation, commercial, and municipal systems throughout the Cooperative's service area with installed capacity of 100 HP or greater (must include at least one individual motor rated and loaded at 100 HP), subject to daily control, where the facilities of the Cooperative are of adequate capacity and are adjacent to the premises. Service under this rate schedule is limited to the amount of load that the Cooperative can effectively control for peak shaving purposes. Electric Service under this rate is limited to areas served by SSVEC's control signal. The amount of load served on this rate schedule shall be determined by the Cooperative.

Applicability

Electric Service to irrigation pumps and directly associated water delivery loads connected to the same meter used only for irrigating land used for agricultural purposes and pumps used for commercial and municipal water systems. Subject to all terms and conditions contained in this rate schedule and the Cooperatives Service Conditions.

Monthly Rate

STANDARD RATE CD-LARGE							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Service Availability Charge (\$/Customer/Mo)		\$4.60	\$0.49	\$6.21	\$18.70	\$30.00	\$30.00
Override Penalty (\$/kW of Override Capacity)	\$20.00				\$0.00	\$0.00	\$20.00
Energy Charge (\$/kWh/Month) All kWh	\$0.031340				\$0.050388	\$0.050388	\$0.081728

**INTERRUPTIBLE SERVICE
SCHEDULE CD-LARGE**

Determination of Override Capacity

The over-ride penalty is applicable if controls are overridden during a peak period. The Override Capacity shall be the highest 15 minute kW Demand established during a peak period when controls are overridden as measured by using appropriate metering equipment.

Other Conditions

Service under this schedule will be offered only by contract and will be initiated only after the contract has been fully executed, returned to and accepted by the Cooperative. Service will be interrupted by use of radio-controlled switch equipment. Each installation will be metered to record demand if service is used outside the established time period. If a Demand is recorded, then an additional charge of \$20.00 per kW will be billed in addition to the other charges due for that billing period.

The Customer will pay the Cooperative the actual cost of the necessary control equipment including materials, equipment and labor. The Cooperative reserves the right to utilize the CD-Large rate for purposes of emergency load curtailment should conditions warrant.

Determination of Billing Capacity

The kW of billing capacity will be established by contractual agreement based upon 85% of the pump horsepower.

Monthly Minimum Charge

The Minimum Monthly Charge shall be the Service Availability Charge plus the Energy Charge and appropriate Billing Adjustments. The minimum annual kWh sales under this Tariff will be equal to 2000 hours multiplied by the KW of billing capacity. In no case shall the Minimum Charge be less than established in the contract for service.

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power and Fuel Cost Adjustment, Schedule BA.
2. Tax Adjustment, Schedule BA.
3. REST Adjustment, Schedule BA.
4. DSM Adjustment, Schedule BA.

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding Meter reading intervals, terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

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Effective Date: November 1, 2018

STANDARD OFFER TARIFF

CONTRACT POWER SERVICE SCHEDULE CP

Availability

Available to Customers within the Cooperative's service area who require more than 1000 kVA of capacity on a twelve (12) month, non-seasonal basis, in accordance with terms and conditions negotiated with the Customer. Contracts are subject to approval by the ACC.

Applicability

This schedule is applicable for all Customers requiring in excess of 1000 kVA non-seasonal electric service. Individual contracts shall include facilities charges as required, demand charges as determined by the Customer's monthly load factor and power factor, Energy charges, margin, wholesale power adjustment, and applicable taxes and governmental assessments. Other billing features such as time of use charges may be negotiated.

The primary voltage required for service will be determined by the Cooperative taking into consideration the Customer's capacity requirements.

Service shall not be resold by the Customer or shared with others.

Monthly Rate

The monthly billing shall be the sum of the Service Availability Charge (1), the Capacity Charge (2), the Energy Charge (3), and Other Charges (4):

- | | | |
|-----|-----------------------------|---|
| (1) | Service Availability Charge | As set forth in the Contract for Service. |
| (2) | Capacity (Demand) Charge | As set forth in the Contract for Service. |
| (3) | Energy Charge | As set forth in the Contract for Service. |
| (4) | Other Charges | As set forth in the Contract for Service |

Determination of Billing Capacity

The monthly kVA billing capacity shall be determined in the contract for service.

**CONTRACT POWER SERVICE
SCHEDULE CP**

Monthly Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Availability Charge and the Capacity Charge. The monthly Minimum Charge shall not include any billing made under the Billing Adjustments. In no case shall the Minimum Charge be less than established in the contract for service.

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power and Fuel Cost Adjustment, Schedule BA.
2. Tax Adjustment, Schedule BA.
3. REST Adjustment, Schedule BA.
4. DSM Adjustment, Schedule BA.

Furnishing of Service Transformer and Associated Equipment

Where individual or unusual substation installations are required to serve the Customer, the Cooperative reserves the right to require the Customer to make, at the Customer's expense, the necessary, complete installation (consisting of transformer, structure, protective devices, etc.) Required to provide adequate service to the Customer and in such event the Customer will own, operate and maintain said installation but will benefit by incurring a savings of capacity charges as part of the contract rate.

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding Meter reading intervals, terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

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STANDARD OFFER TARIFF

UNMETERED SERVICE SCHEDULE UM

Availability

Available to Customers served by the Cooperative at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the Premises served.

Applicability

To Electric Service where the monthly demand and Energy requirements are constant, subject to the limitations set forth in the Special Provisions of this schedule. Billing quantities must be subject to accurate determination without the use of metering equipment, and service must be supplied at one Point of Delivery.

Not applicable to temporary, breakdown, standby, supplementary, residential, or resale service.

Monthly Rate

STANDARD RATE UM							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Service Availability Charge (\$/Customer/Mo)		\$4.57	\$0.49	\$6.16	\$24.28	\$35.50	\$35.50
Energy Charge (\$/kWh/Month) All kWh	\$0.071165				\$0.007331	\$0.007331	\$0.078496

Monthly Minimum Charge

The monthly Minimum Charge for any period that service is established shall be the Service Availability Charge. The monthly Minimum Charge shall not include any billing made under the Billing Adjustments.

**UNMETERED SERVICE
SCHEDULE UM**

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power and Fuel Cost Adjustment, Schedule BA.
2. Tax Adjustment, Schedule BA.
3. REST Adjustment, Schedule BA.
4. DSM Adjustment, Schedule BA.

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding Meter reading intervals, terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

Special Provisions

- (1) This rate schedule is applicable only to loads where monthly Demand (kW) and Energy (kWh) requirements remain constant. Monthly Demand may not exceed 1.5 kW for each delivery point. Determination of fixed monthly Energy usage will be based on an average 730 hour month.
- (2) Prior written approval by an authorized Cooperative representative is required before service is implemented under this rate schedule.
- (3) Prior written approval by an authorized Cooperative representative is required for any change in loads. Unauthorized load change will automatically disqualify Customer from service under this rate schedule.
- (4) The Cooperative shall have the right to inspect Customer's load facilities at any time to assure compliance with all provisions of this rate schedule.
- (5) Service Disconnection shall conform to same specifications as if service had standard metering.

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STANDARD OFFER TARIFF

SCHEDULE OF SERVICE CHARGES SCHEDULE SC

This schedule sets the amount of various service charges and other miscellaneous charges which have been authorized in the Cooperative's Service Conditions.

1. CHARGES FOR ELECTRIC SERVICE CONNECTIONS.

- a. NEW AND ADDITIONAL SERVICE. A non-refundable service charge of (a) \$50.00 plus applicable taxes, when a Field Visit is required by SSVEC employee(s) or (b) \$30.00 plus applicable taxes, when No Field Visit is required by SSVEC employee(s) shall be imposed for each of the following:
 - 1) A new or additional Electric Service Connection;
 - 2) A former Customer reapplying for Electric Service;
 - 3) For a location change in Electric Service location to a new service address.
- b. SERVICE CONNECTION CALLBACKS. A nonrefundable service charge of \$50.00, plus applicable sales tax, shall be imposed for a return trip to connect Electric Service if, at the Customer's request, it was previously made available at the Point of Delivery, if an inaccurate service address provided by the Customer results in a service connection callback, or if the Customer postpones or cancels any service order already completed by the Cooperative. Except in emergency situations, as determined by the Cooperative in its sole discretion, the Cooperative will not connect Electric Service after 9:00 p.m.
- c. PROPERTY DAMAGE. The Customer shall be billed for damages to the Cooperative's equipment or property caused by the Customer or the Customer's employee(s) or agent(s). Such damages and the cost of repair shall be billed at the Cooperative's current rates for labor, transportation, equipment, and materials, less appropriate credit for salvage, if any.

2. SERVICE CALLS DURING REGULAR BUSINESS HOURS.

A service charge of \$75.00, plus applicable sales tax, plus mileage at the applicable IRS rate per mile for the current year will be imposed for a service call performed during regular business hours for one of the following reasons:

- a. Interruptions caused by the Customer's negligence or failure of Customer-owned equipment, even though the Cooperative is unable to perform any work beyond the

SCHEDULE OF SERVICE CHARGES
SCHEDULE SC

Point of Delivery. Reasonable efforts will be made to advise the Customer about the responsibility for such charges before the service call starts.

- b. Reconnection of Electric Service to any Customer previously disconnected for unlawful use of service (including tampering or theft), misrepresentation to the Cooperative, unsafe conditions, threats to Cooperative personnel or property, failure to permit safe access, detrimental effects of Customer loads on the Cooperative's system, or failure to establish credit and/or follow procedures to establish Electric Service.
- c. Premises visits regarding action associated with disconnection of Electric Service for non-payment of a delinquent bill (whether or not service is actually disconnected as a result of such visit) or for reconnection of Electric Service that has previously been disconnected for non-payment. The service charge may be applied in the case of reconnections effectuated through remote metering when the Customer has been disconnected for non-payment of a delinquent bill.
- d. Meter testing performed at the written request of the Customer. However, if SSVEC's test shows that the Meter is inaccurate by more than three (3) percent, the service charge will be waived or refunded to the Customer.

3. NON-PAYMENT COLLECTION FEE DURING REGULAR BUSINESS HOURS.

A non-refundable charge of \$60.00, plus applicable sales tax, shall be imposed each time an SSVEC employee must make a visit to the Premises regarding action associated with disconnection of Electric Service for non-payment of a delinquent bill or for reconnection of Electric Service that has previously been disconnected for non-payment. This charge shall also apply to reconnections effectuated through remote metering when the Customer has been disconnected for non-payment of a delinquent bill.

4. SERVICE CALLS AFTER REGULAR BUSINESS HOURS.

A service charge of \$100.00, plus applicable sales tax, plus mileage at the applicable IRS rate per mile for the current year will be imposed for a service call after regular business hours for one of the following reasons:

- a. Interruptions caused by the Customer's negligence or failure of Customer-owned equipment, even though the Cooperative is unable to perform any work beyond the Point of Delivery. Reasonable efforts will be made to advise the Customer about the responsibility for such charges before the service call starts.
- b. Reconnection of Electric Service to any Customer previously disconnected for unlawful use of service (including tampering or theft), misrepresentation to the Cooperative, unsafe conditions, threats to Cooperative personnel or property, failure to permit safe access, detrimental effects of Customer loads on the Cooperative's system, or failure to establish credit and/or follow procedures to establish Electric Service. Such work will be performed only when requested and agreed to by the Customer.

SCHEDULE OF SERVICE CHARGES
SCHEDULE SC

- c. Premises visits regarding action associated with disconnection of Electric Service for non-payment of a delinquent bill (whether or not service is actually disconnected as a result of such visit) or for reconnection of Electric Service that has previously been disconnected for non-payment. The service charge may be applied in the case of reconnections effectuated through remote metering when the Customer has been disconnected for non-payment of a delinquent bill.
- d. Where SSVEC scheduling will not permit Service Establishment on the same day requested, the Customer can elect to pay the after-hour charge for establishment that day or his service will be established on the next available normal business day.

For the purposes of the Section, the definition of Service Establishment is where the Customer's facilities are ready and acceptable to the Cooperative and Cooperative needs only to install a Meter, read a Meter, or turn on Electric Service. Except in emergency situations, as determined by the Cooperative in its sole discretion, the Cooperative will not make a service call after 9:00 p.m.

5. METER TEST.

A service charge of \$50.00 plus a meter test charge of \$50.00 plus applicable sales tax shall be imposed for meter testing performed at the written request of the Customer. However, if the Cooperative's test shows that the meter is inaccurate by more than 3%, the service charge and the meter test charge will be waived or refunded to the Customer and Energy charges will be adjusted accordingly for the three (3) immediately previous Billing Periods only.

6. INSUFFICIENT FUNDS (NSF) OR RETURNED PAYMENTS.

A service charge of \$25.00 per NSF or returned payment plus a late payment charge (if applicable) of 1.5 percent per month on the unpaid, delinquent balance plus any applicable sales tax, shall be imposed for each collection action taken by the Cooperative, exclusive of collection charges.

7. METER REREADS.

A service charge of \$50.00 shall be charged for rereads, provided that the original reading was not in error.

8. LATE PAYMENT CHARGE.

A late payment charge of 1.5 percent per month shall be charged on all outstanding balances which remain unpaid as of each new monthly billing date.

9. PUMP AND EQUIPMENT TESTS.

Pump and equipment tests conducted by large power, water pumping, irrigation, and general service Customers shall be billed under the GS rate. No discounts will be provided for pump and equipment tests.

Billing under this schedule will be increased by an amount equal to the sum of all Federal, State, County, Municipal and other governmental levies.

Decision 75788 (Phase 1) and Decision 76465 (Phase 3)

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Effective Date: November 1, 2018

STANDARD OFFER TARIFF

BILLING ADJUSTMENTS SCHEDULE BA

1. Wholesale Power and Fuel Cost Adjustment

The Cooperative shall, if purchased power or owned generation fuel costs are increased or decreased above or below the base power cost of \$0.065857 per kWh sold, flow through such increases or decreases to all applicable rate classes. Purchased power costs and owned generation fuel costs are defined to include all costs recorded in FERC Accounts 501, 518, 547, 555 and 565.

2. Tax and Assessment Clause

To the charges computed in the rate schedule, including all billing adjustments, shall be added the applicable proportionate part of any taxes or government impositions which are or may in the future be assessed on the basis of gross revenue of the Cooperative and/or the price or revenue from the electric Energy or service sold and/or the volume of Energy purchased for sale and/or sold.

3. REST Adjustment

To the charges computed in the rate schedule shall be added the applicable rate as shown in the Renewable Energy Surcharge Tariff.

4. Demand-Side Management (DSM) Adjustment

The Cooperative shall recover its costs for ACC pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs. The DSM Surcharge is set at \$0.00027 per kWh per ACC Decision 73930.

ELECTRIC RATES

SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.
350 N. Haskell Ave
Willcox, Arizona 85643

Effective Date: February 7, 2017

STANDARD OFFER TARIFF

RENEWABLE ENERGY SURCHARGE TARIFF
SCHEDULE REST

Effective: For electrical usage beginning on or about March 1, 2017 and billed beginning with the March 1, 2017 cycle billings. Decision 75993

Applicability

The Renewable Energy Surcharge Tariff is applicable to all consumers located along existing electric distribution lines of the Cooperative, who use the Cooperative’s standard service for single- or three-phase service. Surcharges under this schedule will be in accordance with the Cooperative’s general rules, terms and conditions, available at the Cooperative’s office, which general rules or subsequent revisions thereof are a part of the schedule as if fully written herein.

Rate

\$0.00988 per kWh provided by the Cooperative

Subject to the following maximum per month:

Residential Consumers (Rates R, RT)	\$ 2.00
General Service (Rates GS, GT, non-residential rates not listed below)	\$ 45.00
Irrigation Customers (Rates CD, CW, CD-Large, IL, IS)	\$ 40.00
Commercial & Industrial (Rates P, IP, PRV, PT)	\$150.00
Industrial (Demand over 3MWs)	\$250.00

For Rate RPS only the daily REST CAP shall be \$0.065 per day

Schedule of fee’s for SunWatts inspections:

1 st inspection	no charge
2 nd inspection (if needed*)	\$ 75.00
3 rd and subsequent inspections (if needed*)	\$150.00 ea.

* additional inspections charges are billed to the installation contractor as required when violations of the inter-connection requirements, the National Electric Code, or safety issues are found during the current inspection that cannot be corrected during the first or subsequent inspection. Inspection fees to be returned to the REST funds.

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STANDARD OFFER TARIFF

OPTIONAL ELECTRIC SERVICE FOR QUALIFIED COGENERATION AND SMALL POWER PRODUCTION FACILITIES OVER 100 KW SCHEDULE COGEN - 1

Availability

In all territory served by the Cooperative where facilities of adequate capacity and suitable voltages are adjacent to the premises served and when all applicable provisions described herein have been met.

Application

The Optional Electric Service for Qualified Cogeneration and Small Power Production Facilities over 100 kW Rate (COGEN-1) is applicable to customers of the Cooperative that own and operate qualified cogeneration and small power production facilities of 100 kW or more that meet qualifying status as defined under 18 CFR, Chapter 1, Part 292, Subpart B of the Federal Energy Regulatory Commission's regulations and pursuant to the Arizona Corporation Commission's Decision No. 52345. The facility's generator(s) and customer's load must be located at the same premise.

The owner of the Qualifying Facility (QF) shall enter into a contract pertaining to the operation of the QF by the QF owner with the Cooperative, the Cooperative's primary power supplier, Arizona Electric Power Cooperative, Inc. (AEPCO), and the Cooperative's transmission provider, Southwest Transmission Cooperative, Inc. (SWTC), to implement this schedule COGEN-1 consistent with the terms and conditions set forth herein.

Supplementary Power

- A. Definition of Supplementary Power
Supplementary power is the kW capacity and related kWh energy purchased by the QF in excess of the production capability of the QF's generating equipment.
- B. Rates
The rates charged for supplementary power shall be the appropriate standard offer retail Tariff of the Cooperative which is applicable to the QF's class of service or any new retail rate agreed to by the parties and approved by the Arizona Corporation Commission.
- C. Determination of Supplementary Energy
Supplementary energy shall be equal to the metered kWh being supplied to the QF, less any kWh billed as standby or maintenance energy.

**OPTIONAL ELECTRIC SERVICE FOR QUALIFIED COGENERATION
AND SMALL POWER PRODUCTION FACILITIES
SCHEDULE COGEN - 1**

- D. Determination of Supplemental Demand
Supplemental demand shall be the greater of:
- i. The metered demand, measured in accordance with the Cooperative's appropriate standard offer retail rate schedule, less any standby and maintenance demand; or
 - ii. The minimum supplemental billing demand specified in the QF's contract.

Standby and Maintenance Power

- A. Definition of Standby - Maintenance Power
Standby and maintenance power is the kW capacity and related kWh supplied by the Cooperative attributable to forced or scheduled outages by the QF, respectively.

- B. Rates
Reservation/Capacity Charge
The reservation/capacity charge for standby and maintenance power shall be the sum of the distribution billing demand charge in the applicable retail rate schedule plus the applicable demand charges in AEPCO's Tariff and SWTC's Tariff each month, multiplied by the contract Standby Capacity, as determined in Section E. of this section.

Energy Charge

The rate applicable to standby and maintenance energy shall be the sum of the distribution energy charge in the applicable direct access retail rate schedule plus the current energy rate from AEPCO multiplied by the sum of the Standby Energy and maintenance Energy as determined in Sections C and D of this section.

- C. Determination of Standby Energy
Standby energy is defined as electric energy supplied by the Cooperative to replace power ordinarily generated by the customer's generation facility during unscheduled full and partial outages of said facility. Standby energy is equal to the difference between the maximum energy output of the customer's generator(s) and the energy measured on the customer's generator meter(s) for the billing period, except those periods where energy supplied by the Cooperative is zero.
- D. Determination of Maintenance Energy
Maintenance energy is defined as energy supplied to the customer to a maximum of the Contract Standby Capacity times the hours in the Scheduled Maintenance period. Maintenance periods shall not exceed 30 days and must be scheduled during off peak months. Customer shall supply the Cooperative with

**OPTIONAL ELECTRIC SERVICE FOR QUALIFIED COGENERATION
AND SMALL POWER PRODUCTION FACILITIES
SCHEDULE COGEN - 1**

a maintenance Schedule for a 12-month period at least 60 days prior to the beginning of that period, which is subject to the Cooperative's approval. Energy used in excess of a 30-day period of unauthorized maintenance energy shall be billed on the Supplemental Power Rate as specified in this Schedule.

E. Contract Standby Capacity kW

Contract Standby Capacity kilowatt (kW) amount is the amount of cogeneration or self-generation capacity for which the customer contracts with the Cooperative for Standby Service. If the contract Standby Capacity is exceeded and not covered by the Supplementary Power provisions of this tariff, then the contract standby capacity is automatically increased to the new level. The Contract Standby Capacity kW cannot exceed the maximum net output rating(s) of the connected generator(s).

Basic Service Charge

The monthly basic service charge shall be the service charge contained in the Cooperative's current applicable retail rate schedule.

Conditions of Service

Scheduled outages for maintenance by the QF shall be submitted each December to AEPSCO for the next coming year for its approval. Scheduled outages will not be permitted during the months of April through October.

Interconnection Charge

The QF shall pay all costs associated with any and all additions, modifications or alterations to SWTC's or the Cooperative's electric system necessitated or incurred in the establishment and operation of the interconnection with the QF, including but not limited to any and all modifications required for the metering of power and energy or for the efficient, safe and reliable operation of the QF's facilities with SWTC's electric system or the Cooperative's electric system.

Facility Charge on Dedicated Facilities

The QF shall be required to pay to the Cooperative a monthly facilities charge to recover all related costs of any dedicated facilities constructed to serve the QF on a firm power and energy basis.

Billing Adjustments

This rate shall be subject to all applicable billing adjustments listed on Schedule BA.

**OPTIONAL ELECTRIC SERVICE FOR QUALIFIED COGENERATION
AND SMALL POWER PRODUCTION FACILITIES
SCHEDULE COGEN - 1**

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding Meter reading intervals terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

Contract Period

As provided in the Cooperative's agreement for service with the customer.

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STANDARD OFFER TARIFF

COGENERATION QUALIFYING FACILITIES SCHEDULE QF-1

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The Co-Generation Qualifying Facilities Rate (QF-1) is applicable to owners of co-generation qualifying facilities and small power production facilities under 100 kW who are retail customers and who enter into a written contract with the Cooperative with respect to such service. Service shall be supplied at one point of delivery where part or all of the electrical requirements of the customer can be supplied from a source or sources, owned by the customer, and where such sources are connected for parallel operation of the customer's system with the system of the Cooperative. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices, each of which is capable of generating less than 100 kW.

Type of Service

The type of service furnished the customer pursuant to this rate tariff shall be determined in the reasonable discretion of the Cooperative.

Monthly Rate

All purchases from the Cooperative and sales to the Cooperative shall be treated separately. For capacity and energy supplied by the Cooperative to the customer, the applicable rate shall apply. For energy supplied by the customer to the Cooperative, the rates shall be as follows:

For non-firm power the purchase rate will be the sum of the wholesale energy and fuel charges from the Cooperative's wholesale power supplier. For firm service the purchase rate will be the non-firm purchase rate plus ten percent (10%).

Billing Adjustments

This rate shall be subject to all applicable billing adjustments listed on Schedule BA.

COGENERATION QUALIFYING FACILITIES
SCHEDULE QF - 1

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding Meter reading intervals terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

Contract Period

As provided in the Cooperative's agreement for service with the customer.

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STANDARD OFFER TARIFF

NET METERING TARIFF SCHEDULE NM-1

Availability

Net Metering service is an option for Residential Customers with an accepted SunWatts Incentive/Interconnection application on file with the Cooperative prior to November 17, 2017, and all other Customers of the Cooperative with a qualifying Net Metering Facility. This tariff is only available for 20 years (240 months) from the date of install and is limited to the original installation site and original equipment. Rights to use of this Schedule NM-1 are available to the current and subsequent owners of the qualifying Net Metering Facility during the 20-year (240-month) period. After each customer's 20 years has expired, they shall be transferred to the appropriate tariff. This tariff shall automatically be rescinded 20 years from the approval date on November 17, 2037. Participation under this schedule is subject to availability of enhanced metering and billing system upgrades. The electric energy generated by or on behalf of the Customer from a qualifying Net Metering Facility and delivered to the Cooperative's distribution facilities may be used to offset electric energy provided by the Cooperative during the applicable billing period.

Net Metering Facility means a facility for the production of electricity that:

- a. Is operated by or on behalf of the Customer and is located on the Customer's premises;
- b. Is intended to provide part or all of the Customer's requirements for electricity;
- c. Uses Renewable Resources, a Fuel Cell or CHP (as defined below);
- d. Has a generating capacity less than or equal to 125% of the Customer's total connected load, or in the absence of Customer load data, capacity less than or equal to the Customer's electric service drop capacity; and
- e. Is interconnected with and can operate in parallel in phase with the Cooperative's existing distribution system.

Service under this tariff is available provided the rated capacity of the Customer's Net Metering Facility does not exceed the Cooperative's service capacity. The Customer shall comply with all of the Cooperative's interconnection standards. The Customer is also required to sign and complete the Net Metering Application prior to being provided Net Metering Service. This service is also referred to as Partial Requirements Service.

**NET METERING TARIFF
SCHEDULE NM-1**

Metering

Metering installed for the service provided under this tariff shall be capable of registering and accumulating the kilowatt-hours (kWh) of electricity flowing in both directions in a billing period.

The Customer requesting Net Metering shall pay for the incremental cost difference of the bi-directional meter required for Net Metering and the standard meter, with a monthly fee of \$2.70.

Monthly Billing

If the kWh supplied by the Cooperative exceeds the kWh that are generated by the Customer's Net Metering Facility and delivered back to the Cooperative during the billing period, the Customer shall be billed for the net kWh supplied by the Cooperative in accordance with the rates and charges under the Customer's standard rate schedule.

If the electricity generated by the Customer's Net Metering Facility exceeds the electricity supplied by the Cooperative in the billing period, the Customer shall be credited during the next billing period for the excess kWh generated. That is, the excess kWh during the billing period will be used to reduce the kWh supplied (not kW or kVA demand or Customer charges) and billed by the Cooperative during the following billing period.

Customers taking service under time-of-use rates who are to receive credit in a subsequent billing period for excess kWh generated shall receive such credit during the next billing period during the on- or off- peak periods corresponding to the on- or off- peak periods in which the kWh were generated by the Customer.

As of January 1, 2015, the "true up" month to meet the requirements of R14-2-2306(F) will be September only. In the "true up" month or when the account is closed, the Cooperative shall issue a check or billing credit to Customers with Net Metering Facilities for the balance of any credit due in excess of amounts owed by the Customer to the Cooperative for Non-Firm Power. The payment for any remaining credits shall be at the Cooperative's Annual Average Avoided Cost which is \$0.0268 per kWh. Amounts over \$100.00 will be paid by check and lesser amounts will be a billing credit. The Customer may also elect to donate the payment to the SSVEC Foundation or Operation RoundUP. Any payment for Firm Power will be pursuant to a separate contract.

NET METERING TARIFF
SCHEDULE NM-1

Definitions

1. Annual Average Avoided Cost is defined as the average wholesale fuel and energy cost per kWh charged by the Cooperative's wholesale power supplier(s) during the previous 12 months calculated with the receipt of the May wholesale power bills. The Annual Average Avoided Cost will then be applied in the September or March* "true up" period or when a Net Meter Account is closed during the Net Metering Calendar Year. SSVEC will submit an updated Net Meter tariff prior to July 1st to the ACC for approval of the Average Avoided Cost and post the updated value to the SSVEC website and copies of the Net Metering tariff are available at any Cooperative office.

** For those Customers who are "grandfathered" using the March "true up"*

2. Calendar Year: For the purpose of determining the billing credit for the balance of any credit due in excess of amounts owed by the Customer to the Cooperative, the Calendar Year for Net Metering is defined as September 1 through August 31 (September billing cycle).
3. Renewable Resource means natural resources that can be replenished by natural processes, including Biomass, Biogas, Geothermal, Hydroelectric, Solar or Wind as defined in A.A.C. R14-2-2302(2) & (3).
4. Combined Heat and Power or CHP (also known as cogeneration) means a system that generates electricity and useful thermal energy in a single, integrated system such that the useful power output of the facility plus one-half the useful thermal energy output during any 12 month period must be no less than 42.5 percent of the total energy input of fuel to the facility.
5. Fuel Cell means a device that converts the chemical energy of a fuel directly into electricity without intermediate combustion or thermal cycles. The source of the chemical reaction must be from Renewable Resources.
6. Determining the Customer's 125% capacity from load data:
 - a. In the absence of demand data (for residential and small business) the Customer's highest 12 months (calendar year) kWh consumption in the previous three years will be divided by 2,190 (average annual PV production hours) to determine the 100% capacity level in kW which will achieve a "net zero" home or business. This 100% capacity level will then be used to determine whether the Customer has a generating capacity that exceeds 125% of the Customer's total connected load.
 - b. For Customers with a demand history, the determination will be based on 125% of the Customer's highest demand in the most current 12 month period. Demand history can be obtained by a billing meter with a demand register or demand data acquired by the Automatic Meter Reading (AMR) system.

**NET METERING TARIFF
SCHEDULE NM-1**

7. Partial Requirements Service means electric service provided to a Customer that has an interconnected Net Metering Facility whereby the output from its electric generator(s) first supplies its own electric requirements and any excess energy (over and above its own requirements at any point in time) is then provided to the Cooperative. The Cooperative supplies the Customer's supplemental electric requirements (those not met by their own generation facilities). This configuration may also be referred to as the "parallel mode" of operation.
8. Non-Firm Power means electric power which is supplied by the Customer's generator at the Customer's option, where no firm guarantee is provided, and the power can be interrupted by the Customer at any time.
9. Firm Power means power available, upon demand, at all times (except for forced outages) during the period covered by the Purchase Agreement from the Customer's facilities with an expected or demonstrated reliability which is greater than or equal to the average reliability of the Cooperative's firm power sources.
10. Standard Rate Schedule means any of the Cooperative's retail rate schedules with metered kWh charges.

Time Periods

Mountain Standard Time shall be used in the application of this rate schedule. Because of potential differences of the timing devices, there may be a variation of up to 15 minutes in timing for the pricing periods. On-peak and off-peak time periods will be determined by the applicable Standard Retail Rate Schedule.

Increased Capacity

Grandfathered Customers shall be transferred to Schedule DG if they increase their existing grandfathered DG capacity more than 10% or 1 kW (whichever is greater) above that included in the original Interconnection application.

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DISTRIBUTED GENERATION TARIFF SCHEDULE DG

Availability

Distributed Generation service under Schedule DG is an option for all Customers of the Cooperative with a qualifying Distributed Generation Facility. Participation under this schedule is subject to availability of enhanced metering and billing system upgrades. The electric energy generated by or on behalf of the Customer from a qualifying Distributed Generation Facility and delivered to the Cooperative's distribution facilities may be used to offset electric energy provided by the Cooperative during the applicable billing period.

Distributed Generation Facility means a facility for the production of electricity that:

- a. Is operated by or on behalf of the Customer and is located on the Customer's premises;
- b. Is intended to provide part or all of the Customer's requirements for electricity;
- c. Uses Renewable Resources, a Fuel Cell or CHP (as defined below);
- d. Has a generating capacity less than or equal to 125% of the Customer's total connected load, or in the absence of Customer load data, capacity less than or equal to the Customer's electric service drop capacity; and
- e. Is interconnected with and can operate in parallel in phase with the Cooperative's existing distribution system.

Service under this tariff is available provided the rated capacity of the Customer's Distributed Generation Facility does not exceed the Cooperative's service capacity. The Customer shall comply with all of the Cooperative's interconnection standards. The Customer is also required to sign and complete the Distributed Generation Application prior to being provided Distributed Generation Service. This service is also referred to as Partial Requirements Service.

Metering

Metering installed for the service provided under this tariff shall be capable of registering and accumulating the kilowatt-hours (kWh) of electricity flowing in both directions in a billing period.

The Customer requesting Distributed Generation service shall pay for the incremental cost difference of the bi-directional meter required for Distributed Generation service and the standard meter, with a monthly fee of \$2.70.

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DISTRIBUTED GENERATION TARIFF
SCHEDULE DG

Monthly Billing

All kWh delivered by SSVEC to the Customer will be billed on the rate charged to the Customer under the applicable Standard Rate Schedule.

All kWh received from Customer (Customer produced excess energy) will be credited on a monthly basis by SSVEC to the Customer at the Distributed Generation Energy Export (“DGEE”) Rate as defined below. Customer excess energy cannot be “banked,” “saved,” or “rolled forward” for use in a future month.

There is no Annual True-Up month under this Schedule DG as the accounts are trued-up monthly.

Definitions

1. Distributed Generation Energy Export (DGEE) Rate shall be defined as follows:

Year 1 (2018) DGEE Rate	\$0.071165 per kWh
Year 2 (2019) DGEE Rate	\$0.064049 per kWh
Year 3 (2020) DGEE Rate	\$0.057644 per kWh
Year 4 (2021) DGEE Rate	\$0.051879 per kWh
Year 5 (2022) DGEE Rate	\$0.046691 per kWh
Year 6 (2023) DGEE Rate	\$0.041310 per kWh
Year 7 (2024 and beyond) DGEE Rate	RCP Rate as updated annually.

2. Renewable Resource means natural resources that can be replenished by natural processes, including Biomass, Biogas, Geothermal, Hydroelectric, Solar or Wind as defined in A.A.C. R14-2-2302(2) & (3).
3. Combined Heat and Power or CHP (also known as cogeneration) means a system that generates electricity and useful thermal energy in a single, integrated system such that the useful power output of the facility plus one-half the useful thermal energy output

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DISTRIBUTED GENERATION TARIFF SCHEDULE DG

during any 12 month period must be no less than 42.5 percent of the total energy input of fuel to the facility.

4. Fuel Cell means a device that converts the chemical energy of a fuel directly into electricity without intermediate combustion or thermal cycles. The source of the chemical reaction must be from Renewable Resources.
5. Determining the customer's 125% capacity from load data:
 - a. In the absence of demand data (for residential and small business) the Customer's highest 12 months (calendar year) kWh consumption in the previous three years will be divided by 2,190 (average annual PV production hours) to determine the 100% capacity level in kW which will achieve a "net zero" home or business. This 100% capacity level will then be used to determine whether the Customer has a generating capacity that exceeds 125% of the Customer's total connected load
 - b. For Customers with a demand history, the determination will be based on 125% of the Customer's highest demand in the most current 12 month period. Demand history can be obtained by a billing meter with a demand register or demand data acquired by the Automatic Meter Reading (AMR) system.
6. Partial Requirements Service means electric service provided to a Customer that has an interconnected Net Metering Facility whereby the output from its electric generator(s) first supplies its own electric requirements and any excess energy (over and above its own requirements at any point in time) is then provided to the Cooperative. The Cooperative supplies the Customer's supplemental electric requirements (those not met by their own generation facilities). This configuration may also be referred to as the "parallel mode" of operation.
7. Non-Firm Power means Electric power which is supplied by the Customer's generator at the Customer's option, where no firm guarantee is provided, and the power can be interrupted by the Customer at any time.
8. Firm Power means power available, upon demand, at all times (except for forced outages) during the period covered by the Purchase Agreement from the Customer's facilities with an expected or demonstrated reliability which is greater than or equal to the average reliability of the Cooperative's firm power sources.
9. Standard Rate Schedule means any of the Cooperative's retail rate schedules with metered kWh charges.

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DISTRIBUTED GENERATION ENERGY EXPORT RATE PLAN OF ADMINISTRATION

1. General Description

This document describes the Plan of Administration (“POA”) for the Distributed Generation Energy Export (“DGEE”) Rate approved for Sulphur Springs Valley Electric Cooperative, Inc. (“SSVEC” or “Cooperative”) in Arizona Corporation Commission (“Commission”) Decision No. 76465 (November 17, 2017). The DGEE Rate is the price at which the Cooperative purchases Exported Energy from Customers with qualified on-site solar distributed generation facilities in conjunction with service provided under the Distributed Generation Tariff (Schedule DG).

The DGEE Rate is a proxy for the avoided cost of providing electrical service that results when a distributed generator exports power to the grid.

2. Distributed Generation Energy Export Rate

The Commission set the initial DGEE Rate based on the power supply component in the Residential Service (Schedule R) tariff. The DGEE Rate will be adjusted annually and administered as follows:

- The DGEE Rate will decrease to the RCP Rate in six years as follows:

Year 1 (2018) DGEE Rate	\$0.071165 per kWh
Year 2 (2019) DGEE Rate	\$0.064049 per kWh
Year 3 (2020) DGEE Rate	\$0.057644 per kWh
Year 4 (2021) DGEE Rate	\$0.051879 per kWh
Year 5 (2022) DGEE Rate	\$0.046691 per kWh
Year 6 (2023) DGEE Rate	\$0.041310 per kWh
Year 7 (2024 and beyond) DGEE Rate	RCP Rate as updated annually.

- The DGEE Rate will be applied annually and create a new tranche of DG Customers each year without proration.
- Each Customer’s bill credit will initially be based on the DGEE Rate in effect at the time the Customer (1) submits an interconnection application for their system and (2) subsequently completes the installation within 180 days of an interconnection application, unless, through no fault of the Customer or the Customer’s installer, the interconnection is delayed by a third party. In that circumstance, the Customer shall have 270 days to complete their interconnection.

Decision 75788 (Phase 1) and Decision 76465 (Phase 3)

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DISTRIBUTED GENERATION ENERGY EXPORT RATE PLAN OF ADMINISTRATION

- Each Customer's initial DGEE Rate shall be applicable for 10 years from the time of their interconnection.
- After each Customer's initial 10-year period, the bill credit will be based on the Export Rate in effect at that time and will change from year to year.
- The effective date for the DGEE Rate of \$.071165 shall be November 17, 2017.
- The effective date for the DGEE Rate transition shall be January 1st 2018 for the transition years 1 – 6. Proposed changes to the DGEE Rate for year 7 and beyond shall be submitted to the ACC staff annually by the preceding July 1st for review and approval. The effective date for the revised DGEE Rate shall be January 1st of the subsequent year.

3. Customer Billing

SSVEC will provide the Customer a monthly bill credit for Export Energy based on the applicable DGEE Rate. Any bill credit in excess of the Customer's otherwise applicable monthly bill will be credited on the next monthly bill, or subsequent bills if necessary. After the Customer's December bill, a Customer may request compensation for any outstanding credit from the prior year. If the outstanding credit exceeds \$25, a check will be issued. Otherwise, the bill credit will carry forward to the following year.

4. Definitions

Avoided Cost. In the context of this POA, the additional cost SSVEC would incur to acquire electric energy to serve its customers if electricity was not available from on-site distributed generation sources per the annual Avoided Cost filing

Customer(s). For purposes of this POA, an SSVEC Customer taking service under the Distributed Generation Tariff (Schedule DG).

Exported Energy. Energy generated by an on-site interconnected eligible system (See System Eligibility, below) that is greater than the Customer's electric load at any single point in time and flows into the Cooperative's distribution grid.

RCP Rate. The DGEE Rate calculated using the Resource Comparison Proxy methodology.

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DISTRIBUTED GENERATION ENERGY EXPORT RATE PLAN OF ADMINISTRATION

5. System Eligibility

A distributed generation facility must meet all of the following qualifications to be eligible for the DGEE Rate:

- Is operated by or on behalf of the Customer and is located on the Customer's premises;
- Is intended to provide part or all of the Customer's requirements for electricity;
- Uses Renewable Resources, a Fuel Cell or CHP;
- Has a generating capacity less than or equal to 125% of the Customer's total connected load, or in the absence of Customer load data, capacity less than or equal to the Customer's electric service drop capacity; and
- Is interconnected with and can operate in parallel in phase with the Cooperative's existing distribution system.

SPECIAL CASES

Switching from a grandfathered net metering tariff. A Customer may switch from a grandfathered net metering tariff (Schedule NM) to the DGEE tariff (Schedule DG) rider. However, they will forfeit their grandfathering status and may not subsequently switch back to the grandfathered net metering tariff. In addition, the Customer will not be eligible for an initial 10-year lock in the purchase rate; rather their bill credits will be based on the annual DGEE Rate as it changes from year to year.

Increasing Capacity. If a Customer modifies their generation system to include a material increase in capacity they will automatically be transferred to the final RCP DGEE Rate and not be eligible for the phase out period. For purposes of this POA, a material increase in capacity means increasing the capacity by 10% or 1 kW, whichever is greater. That is, over the term of the Customer's ten year DGEE Rate lock, they may only increase their system's capacity by a total of 10% or 1 kW, whichever is greater.

Transferring Service. If a Customer moves to a site that is currently being served under the DGEE tariff (Schedule DG), they will continue service under that tariff with the same

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DISTRIBUTED GENERATION ENERGY EXPORT RATE PLAN OF ADMINISTRATION

DGEE Rate phase out. If a Customer moves their solar system to another site, they will no longer be eligible for the initial 10-year lock; rather their bill credits will be based on the annual DGEE Rate as it changes from year to year.

6. Procedural Timeline

The Cooperative will provide Commission Staff with any proposed change in its annual DGEE Rate no later than July 1st each year. Unless Commission Staff requests modification of the DGEE Rate, the DGEE Rate will become effective on January 1st of the subsequent year.

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ESTIMATION METHODOLOGIES SCHEDULE EM

Application

The Estimation Methodologies Rate (EM) is applicable for purposes of bill estimation for all tariffs in the event a valid meter reading cannot be acquired. The Cooperative will make every reasonable attempt to secure an accurate reading of the meter. The Cooperative will make special efforts to secure an accurate reading of the meters for accounts with demand reading.

This rate is not applicable to resale or standby services.

Conditions for Estimated Bills

Estimated bills will be issued only under the following conditions:

- A. Labor shortages or work stoppages beyond the control of the Cooperative.
- B. Severe weather conditions, emergencies or other causes beyond the Cooperative's control which prevent the Cooperative from reading the meter.
- C. Circumstances that make it dangerous or impossible to read the meter, including but not limited to: locked gates, blocked access to meters, threatening or abusive conduct of customers, vicious or dangerous animals or missing meters.
- D. Failure of a customer who reads his own meter to deliver his meter reading to the Cooperative in accordance with the requirements of the Cooperative billing cycle.
- E. To facilitate timely billing for customers using load profiles.
- F. Communications issues with Prepaid Metering (see item H below)

Notice of Estimation

Each bill based on estimated usage will indicate that it is an estimated bill and note the reason for estimation.

**ESTIMATION METHODOLOGIES
SCHEDULE EM**

Estimation Procedures

SSVEC currently utilizes a customer information system (CIS) and/or billing personnel for billing, bill calculations and bill estimations.

- A. Detailed descriptions of estimation procedures for each of the conditions are numbered 1-12 below include but are not limited to:

	Conditions for Estimated Bills	Estimation Procedures
1.	A kWh estimate with at least one year of history for the same customer at same premise or new customer with at least one year of premise history	Estimate using the kWh, same month one year prior and/or the amount of usage during the preceding month, from the same premise.
2.	A kWh estimate with less than 12 months' history for the same customer at same premise.	Estimate using the kWh of the preceding month from the same premise.
3.	A kWh estimate with less than 12 months' history for a new customer but with history on the premise.	Estimate using the kWh of the preceding month from the same premise.
4.	A kWh estimate with no prior consumption history.	Bill the fixed monthly customer charge plus applicable taxes only. The kWh will be billed with the next valid read in accordance with the Arizona Administrative Code.
5.	A kW estimate with a least one year of history for the same customer at same premise or new customer with one year of premise history.	Calculate the estimate using the kW, same month one year prior and/or the preceding month, from the same premise.
6.	A kW estimate with less than 12 months' history for the same customer at same premise.	Calculate the estimate using the kW of the preceding month from the same premise.
7.	A kW estimate with less than 12 months' history for a new customer but with history on the premise.	Calculate the estimate using the kW of the preceding month from the same premise.
8.	A kW estimate with no prior consumption history.	Do not estimate: a service order is issued for a meter technician to obtain a valid read.

**ESTIMATION METHODOLOGIES
SCHEDULE EM**

9.	Time-of Use estimate with at least one year of history for the same customer at same premise or new customer with at least one year of premise history.	Time-of-Use has two readings, "on-peak" and "off-peak". - Calculate the estimate using the "on peak" and "off-peak" kWh reads, same month one year prior and/or the preceding month from the same premise.
10.	Time-of-Use estimate with less than 12 months' history for the same customer at same premise.	Time-of-Use has two readings, "on-peak" and "off-peak". - Calculate the estimate using the "on peak" and "off-peak" kWh of the preceding month from the same premise.
11.	Time-of-Use estimate with less than 12 months' history for a new customer but with history on the premise.	Time-of-Use has two readings, "on-peak" and "off-peak". - Calculate the estimate using the "on peak" and "off-peak" kWh of the preceding month from the same premise.
12.	Time-of-Use estimate with no prior consumption history for a new customer at new premise.	- Bill the fixed monthly customer charge plus applicable taxes only. The kWh will be billed with the next valid read in accordance with the Arizona Administrative Code.

B. Variance in estimation methods for differing conditions.

Examples of differing causes for estimation include, but are not limited to: tampering, energy diversion, damaged or destroyed meter, partial meter failure, and meter reading equipment failure.

In the event the meter has been tampered with or destroyed, or energy diversion has occurred, the methods referred to in item A. above still apply, prorating the usage if the estimation period is less than a full billing cycle. Examples;

Tampering and/or Energy Diversion:

A valid read was obtained on October 1, Year Two. A tampering or energy diversion is discovered on October 15th, the meter has the same reading from October 1, Year Two. An investigation reveals the service is active and electricity is being consumed. The same service history indicated a kWh usage of 900 kWh for the month of October Year One. A manual estimate will prorate based upon a daily average of the 900 kWh divided by the number of days in the history record the same month (31) for a total of 29 kWh per day times the number of days tampered (15) for a final estimate of 435 kWh.

If the service does not have a 12 month history the same formula is used with the past 3 month average.

ESTIMATION METHODOLOGIES
SCHEDULE EM

In the event the investigation reveals evidence that the tampering or energy diversion occurred for a period exceeding one month, the Cooperative will use the applicable estimation procedure to the point in time that the tampering or energy diversion may be definitely fixed, or 12 months.

Meter Damaged/Destroyed:

The same estimation procedure as described in item A. above is used if it is determined that the damage or destruction is caused by the customer to the point in time that the damage or destruction may be definitely fixed or 12 months.

In the event the damage or destruction is otherwise caused, the estimation procedure is the same as described in item A. above, but the customer responsibility is limited to 3 months for residential customers and 6 months for non-residential customers.

Partial Meter Failure:

If a meter is found to be deficient in recording any portion of the actual usage, the kW and kWh are estimated based on the percentage of deficiency for a period limited to 3 months for residential customers and 6 months for non-residential customers.

C. Conditions when estimations are calculated by the CIS system.

The CIS system calculates the estimate when the meter of a service does not record a valid read for the normal billing cycle for any of the reasons listed under "Conditions for Estimated Bills" above.

D. Conditions when estimations are made manually

The manual estimate is made by SSVEC personnel when there is a partial meter failure, weather related differences (previous years usage is reflective of unseasonable or greatly varied temperatures), or there is tampering, or a damaged/destroyed meter for less than the normal billing cycle and the bill must be prorated.

E. Procedures to minimize the need for using estimated data.

If feasible, the meter reader is asked to return to the service for a valid read. If the service has access problems an Offsite Meter Reading (OMR) or Automated Meter Reading (AMR) device may be installed. However, the Cooperative shall have the right of safe ingress to and egress from the customer's premises at all reasonable hours for any purpose reasonably connected with property used in furnishing service and the exercise to any and all rights secured to it by law or the Arizona Corporation Commission.

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F. Procedures for estimating first and final bills.

First and final bills are not estimated unless the meter fails. If the reading is not recorded for the first bill, the first bill is issued for the fixed monthly charges plus applicable taxes only. The total kWh will be billed on the first valid read. The final bill is not issued until such time a valid read is secured.

In the event of metering equipment that is damaged, destroyed or absent for the first or final bill, the estimate is the same as B. and D. above.

In the event of metering equipment failure for the first or final bill, the estimate is the same as B. and D. above.

In the event of metering equipment failure, is damaged, destroyed or absent for an account with a demand reading, for the first or final bill, the kWh and/or kW estimate is based on the connected equipment operating characteristics.

G. Procedure for estimation using customer specific data.

If there is no service history available on which to base an estimate, the kWh and/or kW estimate is based on the connected equipment operating characteristics.

H. Prepaid Electric Service Estimation Methodology.

If there are communication issues that prevent the Cooperative from obtaining a valid daily kWh reading, the kWh consumption will continue to accumulate in the meter. When a valid daily reading results in a negative account balance, the Customer will be notified* that they have 2 business days to replenish the account to avoid disconnection for a negative balance. The web portal will indicate no usage for the days with missing kWh readings.

If after 7 days of no valid kWh readings, the Cooperative will physically check and/or replace the meter, the Customer will be notified* and one of the following actions will be applied to determine or estimate the kWh consumption;

1. If a valid reading can be obtained from the meter and the reading results in a negative account balance, the Customer will have a minimum of 5 business days to bring the account into a positive balance to avoid disconnection for a negative account balance.
2. If the Cooperative cannot obtain a valid reading from the meter, SSVEC will use the last valid 5 day average kWh consumption, to determine the amount of kWh to be applied to the account. If this calculated billing results in the account having a negative account balance the Customer will have a minimum of 5 business days to bring the account into a positive balance to avoid disconnection for a negative account balance.

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3. If the Customer does not have any prior consumption history, SSVEC will bill the daily fixed charges, plus applicable taxes only. If this billing results in the account having a negative account balance, the Customer shall have a minimum of 5 business days to bring the account into a positive balance to avoid disconnection.

**Notice given in this order: 1) by phone, 2) voice mail, 3) written letter, or 4) e-mail (if available).*