

BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

KEVIN THOMPSON - CHAIR
NICK MYERS - VICE CHAIR
LEA MÁRQUEZ PETERSON
RACHEL WALDEN
RENÉ LOPEZ

IN THE MATTER OF THE APPLICATION OF
SULPHUR SPRINGS VALLEY ELECTRIC
COOPERATIVE, INC., FOR A HEARING TO
DETERMINE THE FAIR VALUE OF ITS
PROPERTY FOR RATEMAKING PURPOSES,
TO FIX A JUST AND REASONABLE
RETURN THEREON, TO APPROVE RATES
DESIGNED TO DEVELOP SUCH RETURN,
AND FOR RELATED APPROVALS.

DOCKET NO. E-01575A-24-0246

**SSVEC'S NOTICE OF FILING
REVISED TARIFF SHEETS**

Sulphur Springs Valley Electric Cooperative, Inc., files herewith revised sheets 4, 6, 28, 51, 60-64, and 69 of its Standard Offer Tariff ("Tariff") to address the requests of Utilities Division Staff. The revisions are described below.

Revised Sheets 4, 6, and 60-64

In the Tariff filed January 9, 2026 in this docket, the terms "Interconnection Application" and "SunWatts Interconnection Application" were used interchangeably in the Net Metering Tariff (Schedule NM-1) and the Distributed Generation Tariff (Schedule DG). Sheets 4, 6, and 60-64 attached hereto as Attachment 1 have been revised to use the term "SunWatts Interconnection Application" consistently throughout.

Revised Sheet 28

The "Total Rate" column for "35 to 75 Watt LED – Single/Wood" on sheet 28 of the Tariff filed January 9, 2026 has been corrected to read \$10.67. A revised sheet 28 is attached as Attachment 2.

Revised Sheet 51

A new Section 11 "Rate Case Surcharge" has been added to sheet 51 of the Tariff. A revised sheet 51 is attached as Attachment 3.

Revised Sheet 69

The wording "and only during the period Decision 81586 is in effect" has been removed from sheet 69 of the Tariff. A revised sheet 69 is attached as Attachment 4.

RESPECTFULLY submitted this 29th day of May, 2026.

CROCKETT LAW GROUP PLLC



Jeffrey W. Crockett, Esq.
40 N. Center Street, Suite 106
Mesa, Arizona 85201

*Attorney for Sulphur Springs Valley Electric
Cooperative, Inc.*

ORIGINAL filed with Docket Control via e-File this 29th day of May, 2026.

COPY of the foregoing e-mailed this 29th day of May, 2026, to:

Tom Van Flein, Director-Legal Division
ARIZONA CORPORATION COMMISSION
1200 W. Washington Street
Phoenix, Arizona 85007
LegalDiv@azcc.gov
Consented to Service by E-mail

Ranelle S. Paladino, Co-Director
Briton A. Baxter, Co-Director
Utilities Division
ARIZONA CORPORATION COMMISSION
1200 West Washington Street
Phoenix, Arizona 85007
utildivservicebyemail@azcc.gov
Consented to Service by E-mail

Nicholas J. Enoch, Esq.
Clara S. Bustamante, Esq.
Margot Veranes, Esq.
LUBIN, ENOCH & BUSTAMANTE P.C.
349 North Fourth Avenue
Phoenix, Arizona 8500385003
nick@leblawyers.com
clara@leblawyers.com
margot@leblawyers.com
Consented to Service by E-mail

1 Autumn T. Johnson, Esq.
2 ARIZONA SOLAR ENERGY INDUSTRIES ASSOCIATION
3 7144 E Stetson Drive, Suite 300
4 Scottsdale, Arizona 85251
5 autumn@ariseia.org
6 Consented to Service by E-mail
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28



ATTACHMENT 1

ELECTRIC RATES

**SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.
350 N. Haskell Ave
Willcox, Arizona 8564
Effective Date: January 1, 2026.**

**RESIDENTIAL SERVICE
SCHEDULE R**

Availability

Available for Residential use throughout the Cooperative's Service Area where the facilities of the Cooperative are of adequate capacity subject to the Cooperative's Service Conditions except Residential customers with a SunWatts Interconnection Application made on or after November 17, 2017.

Applicability

For residential purposes in individual private dwellings, individually metered apartments, condominiums, RV's, mobile homes, and similar residential units when all service is supplied at one Point of Delivery through a single-phase or 3-phase Service Line and Energy is metered through one Meter. Single- Phase motors will be limited to 10 HP and of a type that will not cause excessive voltage fluctuations.

Not applicable for resale, breakdown, or standby auxiliary service.

Monthly Rate

STANDARD RATE R							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Service Availability Charge (\$/Customer/Mo)		\$3.29	\$0.34	\$9.47	\$16.90	\$30.00	\$30.00
Energy Charge (\$/kWh/Month) All kWh	\$0.081300				\$0.045000	\$0.045000	\$0.126300

ELECTRIC RATES

**SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.
350 N. Haskell Ave
Willcox, Arizona 85643
Effective Date: January 1, 2026**

**RESIDENTIAL SERVICE WITH DISTRIBUTED GENERATION
AFTER NOVEMBER 17, 2017
SCHEDULE R-DG**

Availability

Available for Residential use throughout the Cooperative's Service Area where the facilities of the Cooperative are of adequate capacity subject to the Cooperative's Service Conditions with a SunWatts Interconnection Application made on or after November 17, 2017.

Applicability

For residential purposes in individual private dwellings, individually metered apartments, condominiums, RV's, mobile homes, and similar residential units when all service is supplied at one Point of Delivery through a single-phase or 3-phase Service Line and Energy is metered through one Meter. Single- Phase motors will be limited to 10 HP and of a type that will not cause excessive voltage fluctuations.

Not applicable for resale, breakdown, or standby auxiliary service.

Monthly Rate

STANDARD RATE R-DG							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Service Availability Charge (\$/Customer/Mo)		\$3.29	\$0.34	\$9.47	\$21.90	\$35.00	\$35.00
Energy Charge (\$/kWh/Month) All kWh	\$0.081300				\$0.019600	\$0.019600	\$0.100900

ELECTRIC RATES

**SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.
350 N. Haskell Ave
Willcox, Arizona 85643
Effective Date: January 1, 2026**

NET METERING TARIFF SCHEDULE NM-1 (FROZEN)

Availability

Net Metering service is an option for residential Customers with an accepted SunWatts Interconnection Application on file with the Cooperative prior to November 17, 2017, and for commercial and industrial Customers with an accepted SunWatts Interconnection Application on file with the Cooperative prior to December 10, 2025. For all Customers with an accepted SunWatts Interconnection Application on file with the Cooperative prior to December 10, 2025, Net Metering will be available until the earlier of (i) 20 years from the date of the installation (also referred to as interconnection) of the Net Metering facility, or (ii) November 17, 2037 ("the Grandfathering Period"). Upon expiration of the Grandfathering Period, this tariff shall automatically rescind.

Service under this Schedule NM-1 (Frozen) is available to the current and subsequent owners of the qualifying Net Metering Facility during the Grandfathering Period. Once rescinded, all remaining participants will be transferred to the appropriate alternative tariff. Participation under this Schedule NM-1 (Frozen) is subject to availability of enhanced metering and billing system upgrades. The electric energy generated by or on behalf of the Customer from a qualifying Net Metering Facility and delivered to the Cooperative's distribution facilities may be used to offset electric energy provided by the Cooperative during the applicable billing period.

Except as otherwise provided herein, no other Customers qualify for Net Metering service.

Net Metering Facility means a facility for the production of electricity that:

- a. Is operated by or on behalf of the Customer and is located on the Customer's premises;
- b. Is intended to provide part or all of the Customer's requirements for electricity;
- c. Uses Renewable Resources, a Fuel Cell or CHP (as defined below);
- d. Has a generating capacity less than or equal to 125% of the Customer's total connected load, or in the absence of Customer load data, capacity less than or equal to the Customer's electric service drop capacity; and
- e. Is interconnected with and can operate in parallel in phase with the Cooperative's existing distribution system.

Service under this tariff is available provided the rated capacity of the Customer's Net Metering Facility does not exceed the Cooperative's service capacity. The Customer shall comply with all of the Cooperative's interconnection standards. The Customer is also required to sign and complete

ELECTRIC RATES

**SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.
350 N. Haskell Ave
Willcox, Arizona 85643
Effective Date: January 1, 2026**

NET METERING TARIFF
SCHEDULE NM-1 (FROZEN)

the SunWatts Interconnection Application prior to being provided Net Metering Service. This service is also referred to as Partial Requirements Service.

Metering

Metering installed for the service provided under this tariff shall be capable of registering and accumulating the kilowatt-hours (kWh) of electricity flowing in both directions in a billing period.

Monthly Billing

If the kWh supplied by the Cooperative exceeds the kWh that are generated by the Customer's Net Metering Facility and delivered back to the Cooperative during the billing period, the Customer shall be billed for the net kWh supplied by the Cooperative in accordance with the rates and charges under the Customer's standard rate schedule.

If the electricity generated by the Customer's Net Metering Facility exceeds the electricity supplied by the Cooperative in the billing period, the Customer shall be credited during the next billing period for the excess kWh generated. That is, the excess kWh during the billing period will be used to reduce the kWh supplied (not kW or kVA demand or Customer charges) and billed by the Cooperative during the following billing period.

Customers taking service under time-of-use rates who are to receive credit in a subsequent billing period for excess kWh generated shall receive such credit during the next billing period during the on-peak or off-peak periods corresponding to the on-peak or off-peak periods in which the kWh were generated by the Customer.

As of January 1, 2015, the "true up" month to meet the requirements of R14-2-2306(F) will be September only. In the "true up" month or when the account is closed, the Cooperative shall issue a check or billing credit to Customers with Net Metering Facilities for the balance of any credit due in excess of amounts owed by the Customer to the Cooperative for Non-Firm Power. The payment for any remaining credits shall be at the Cooperative's Annual Average Avoided Cost. Amounts over \$100.00 will be paid by check and lesser amounts will be a billing credit. The Customer may also elect to donate the payment to the SSVEC Foundation or Operation RoundUP. Any payment for Firm Power will be pursuant to a separate contract.

ELECTRIC RATES

SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.
350 N. Haskell Ave
Willcox, Arizona 85643
Effective Date: January 1, 2026

NET METERING TARIFF
SCHEDULE NM-1 (FROZEN)

Definitions

1. **Annual Average Avoided Cost** is defined as the average wholesale fuel and energy cost per kWh charged by the Cooperative's wholesale power supplier(s) during the previous 12-months calculated with the receipt of the May wholesale power bills. The Annual Average Avoided Cost will then be applied in the September or March* "true up" period or when a Net Metering Account is closed during the Net Metering Calendar Year. SSVEC will submit an updated Net Meter tariff prior to July 1st to the ACC for approval of the Average Avoided Cost and post the updated value to the SSVEC website, and copies of the Net Metering tariff are available at any Cooperative office.
* For those Customers who are "grandfathered" using the March "true up"
2. **Calendar Year**: For the purpose of determining the billing credit for the balance of any credit due in excess of amounts owed by the Customer to the Cooperative, the Calendar Year for Net Metering is defined as September 1 through August 31 (September billing cycle).
3. **Renewable Resource** means natural resources that can be replenished by natural processes, including Biomass, Biogas, Geothermal, Hydroelectric, Solar or Wind as defined in A.A.C. R14-2-2302(2) and (3).
4. **Combined Heat and Power or CHP** (also known as cogeneration) means a system that generates electricity and useful thermal energy in a single, integrated system such that the useful power output of the facility plus one-half the useful thermal energy output during any 12-month period must be no less than 42.5 percent of the total energy input of fuel to the facility.
5. **Fuel Cell** means a device that converts the chemical energy of a fuel directly into electricity without intermediate combustion or thermal cycles. The source of the chemical reaction must be from Renewable Resources.
6. **Determining the Customer's 125% capacity from load data:**
 - a. In the absence of demand data (for residential and small business) the Customer's highest 12-months (calendar year) kWh consumption in the previous three years will be divided by 2,190 (average annual PV production hours) to determine the 100% capacity level in kW which will achieve a "net zero" home or business. This 100% capacity level will then be used to determine whether the Customer has a generating capacity that exceeds 125% of the Customer's total connected load.

ELECTRIC RATES

**SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.**
350 N. Haskell Ave
Willcox, Arizona 85643
Effective Date: January 1, 2026

NET METERING TARIFF SCHEDULE NM-1 (FROZEN)

- b. For Customers with a demand history, the determination will be based on 125% of the Customer's highest demand in the most current 12-month period. Demand history can be obtained by a billing meter with a demand register or demand data acquired by the Automatic Meter Reading (AMR) system.
- 7. Partial Requirements Service means electric service provided to a Customer that has an interconnected Net Metering Facility whereby the output from its electric generator(s) first supplies its own electric requirements and any excess energy (over and above its own requirements at any point in time) is then provided to the Cooperative. The Cooperative supplies the Customer's supplemental electric requirements (those not met by their own generation facilities). This configuration may also be referred to as the "parallel mode" of operation.
- 8. Non-Firm Power means electric power which is supplied by the Customer's generator at the Customer's option, where no firm guarantee is provided, and the power can be interrupted by the Customer at any time.
- 9. Firm Power means power available, upon demand, at all times (except for forced outages) during the period covered by the Purchase Agreement from the Customer's facilities with an expected or demonstrated reliability which is greater than or equal to the average reliability of the Cooperative's firm power sources.
- 10. Standard Rate Schedule means any of the Cooperative's retail rate schedules with metered kWh charges.

Time Periods

Mountain Standard Time or Pacific Standard Time, based on the local Arizona time, shall be used in the application of this rate schedule unless the Customer's Net Metering Facility uses a clock that is set via the internet, in which case the "Arizona Time Zone" shall be used in the application of this rate schedule. Because of potential differences of the timing devices, there may be a variation of up to 15 minutes in timing for the pricing periods. On-peak and off-peak time periods will be determined by the applicable Standard Retail Rate Schedule.

Increased Capacity

A Customer grandfathered under this Schedule NM-1 shall be transferred to Schedule DG if the Customer increases their existing grandfathered DG capacity by more than 10% or 1 kW (whichever is greater) above the DG capacity stated in the original SunWatts Interconnection Application.

ELECTRIC RATES

**SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.
350 N. Haskell Ave
Willcox, Arizona 85643
Effective Date: January 1, 2026**

**DISTRIBUTED GENERATION TARIFF
SCHEDULE DG**

Availability

Distributed Generation service under Schedule DG is an option for all classes of Customers of the Cooperative with a qualifying Distributed Generation Facility. Participation under this schedule is subject to availability of enhanced metering and billing system upgrades. The electric energy generated by or on behalf of the Customer from a qualifying Distributed Generation Facility and delivered to the Cooperative's distribution facilities may be used to offset electric energy provided by the Cooperative during the applicable billing period.

Distributed Generation Facility means a facility for the production of electricity that:

- a. Is operated by or on behalf of the Customer and is located on the Customer's premises;
- b. Is intended to provide part or all of the Customer's requirements for electricity;
- c. Uses Renewable Resources, a Fuel Cell or CHP (as defined below);
- d. Has a generating capacity less than or equal to 125% of the Customer's total connected load, or in the absence of Customer load data, capacity less than or equal to the Customer's electric service drop capacity; and
- e. Is interconnected with and can operate in parallel in phase with the Cooperative's existing distribution system.

Service under this tariff is available provided the rated capacity of the Customer's Distributed Generation Facility does not exceed the Cooperative's service capacity. The Customer shall comply with all of the Cooperative's interconnection standards. The Customer is also required to sign and complete the SunWatts Interconnection Application prior to being provided Distributed Generation Service. This service is also referred to as Partial Requirements Service.

Metering

Metering installed for the service provided under this tariff shall be capable of registering and accumulating the kilowatt-hours (kWh) of electricity flowing in both directions in a billing period.

Monthly Billing

All kWh delivered by SSVEC to the Customer will be billed on the rate charged to the Customer under the applicable Standard Rate Schedule.

All kWh received from Customer (Customer produced excess energy) will be credited on a monthly basis by SSVEC to the Customer at the Distributed Generation Energy Export ("DGEE") Rate as defined below. Customer excess energy cannot be "banked," "saved," or "rolled forward" for use in a future month.

There is no Annual True-Up month under this Schedule DG as the accounts are trued-up monthly.

ATTACHMENT 2

ELECTRIC RATES

**SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.
350 N. Haskell Ave
Willcox, Arizona 85643
Effective Date: January 1, 2026**

STREET LIGHTING SERVICE
SCHEDULE S

100 Watt HPS - Double/Wood	\$5.15		\$15.77	\$15.77	\$20.92
100 Watt HPS - Double/Steel	\$5.15		\$16.99	\$16.99	\$22.14
35 to 75 Watt LED - Single/Wood	\$1.79		\$8.88	\$8.88	\$10.67
35 to 75 Watt LED - Single/Steel	\$1.79		\$10.79	\$10.79	\$12.58
35 to 75 Watt LED - Double/Wood	\$3.58		\$16.92	\$16.92	\$20.50
35 to 75 Watt LED - Double/Steel	\$3.58		\$18.14	\$18.14	\$21.72

CUSTOMER PROVIDED FACILITIES AND COOPERATIVE OPERATED/MAINTAINED LIGHTING SERVICE					
Type of Fixture and Pole	Power Supply	Distribution			Total Rate
		Billing	Access	Total	
150 Watt HPS - Single/Wood	\$3.86		\$10.79	\$10.79	\$14.65
150 Watt HPS - Single/Steel	\$3.86		\$12.69	\$12.69	\$16.55
150 Watt HPS - Double/Wood	\$7.72		\$20.33	\$20.33	\$28.05
150 Watt HPS - Double/Steel	\$7.72		\$21.77	\$21.77	\$29.49
76 to 125 Watt LED - Single/Wood	\$3.00		\$11.44	\$11.44	\$14.44
76 to 125 Watt LED - Single/Steel	\$3.00		\$13.34	\$13.34	\$16.34
76 to 125 Watt LED - Double/Wood	\$6.01		\$21.57	\$21.57	\$27.58
76 to 125 Watt LED - Double/Steel	\$6.01		\$23.01	\$23.01	\$29.02
250 Watt HPS - Single/Wood	\$6.44		\$15.11	\$15.11	\$21.55
250 Watt HPS - Single/Steel	\$6.44		\$16.78	\$16.78	\$23.22
250 Watt HPS - Double/Wood	\$12.87		\$29.05	\$29.05	\$41.92
250 Watt HPS - Double/Steel	\$12.87		\$29.75	\$29.75	\$42.62
126 to 175 Watt LED - Single/Wood	\$4.15		\$16.77	\$16.77	\$20.92
126 to 175 Watt LED - Single/Steel	\$4.15		\$18.44	\$18.44	\$22.59
126 to 175 Watt LED - Double/Wood	\$8.29		\$32.41	\$32.41	\$40.70
126 to 175 Watt LED - Double/Steel	\$8.29		\$33.11	\$33.11	\$41.40
176 to 225 Watt LED - Single/Wood	\$5.36		\$18.35	\$18.35	\$23.71
176 to 225 Watt LED - Single/Steel	\$5.36		\$20.02	\$20.02	\$25.38
176 to 225 Watt LED - Double/Wood	\$10.73		\$35.52	\$35.52	\$46.25
176 to 225 Watt LED - Double/Steel	\$10.73		\$36.21	\$36.21	\$46.94

ATTACHMENT 3

ELECTRIC RATES

**SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.
350 N. Haskell Ave
Willcox, Arizona 85643
Effective Date: January 1, 2026**

SCHEDULE OF SERVICE CHARGES**SCHEDULE SC**

charge and the meter test charge will be waived or refunded to the Customer and Energy charges will be adjusted accordingly for the three (3) immediately previous Billing Periods only.

6. INSUFFICIENT FUNDS (NSF) OR RETURNED PAYMENTS.

A service charge of \$25.00 per NSF or returned payment plus a late payment charge (if applicable) of 1.5 percent per month on the unpaid, delinquent balance plus any applicable sales tax, shall be imposed for each collection action taken by the Cooperative, exclusive of collection charges.

7. METER REREADS.

A service charge of \$75.00 shall be charged for rereads, provided that the original reading was not in error.

8. LATE PAYMENT CHARGE.

A late payment charge of 1.5 percent per month shall be charged on all outstanding balances which remain unpaid as of each new monthly billing date.

9. FINANCE CHARGES.

On any deferred payments or loans to Customers, SSVEC may charge interest on amounts due of no more than the prime rate, as reported by The Wall Street Journal's bank survey, plus 1 percentage point.

10. REQUESTS FOR HARD COPIES.

SSVEC may charge \$1.00 per page plus postage for any Customer request for hard copies of documentation that a Customer is entitled to receive and that the Customer refuses to accept by electronic transmittal.

11. RATE CASE SURCHARGE.

A Rate Case Expense Surcharge of \$0.0001 per kWh sold will be charged to all rate classes until the Cooperative has collected \$300,000 under this charge, at which time the charge will terminate.

ATTACHMENT 4

ELECTRIC RATES

**SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.**
350 N. Haskell Ave
Willcox, Arizona 85643
Effective Date: January 1, 2026

DISTRIBUTED GENERATION ENERGY EXPORT RATE PLAN OF ADMINISTRATION

3. Customer Billing

SSVEC will provide the Customer a monthly bill credit for Exported Energy based on the applicable DGEE Rate. Any bill credit in excess of the Customer's otherwise applicable monthly bill will be credited on the next monthly bill, or subsequent bills if necessary. After the Customer's December bill, a Customer may request compensation for any outstanding credit from the prior year. If the outstanding credit exceeds \$25, a check will be issued. Otherwise, the bill credit will carry forward to the following year.

4. Definitions

Avoided Cost. In the context of this POA, "Avoided Cost" is defined as the average wholesale fuel and energy cost per kWh charged by the Cooperative's wholesale power supplier(s) during the previous 12-months calculated with the receipt of the May wholesale power bills.

Customer(s). For purposes of this POA, an SSVEC Customer of any class taking service under the Distributed Generation Tariff (Schedule DG).

Exported Energy. Energy generated by an on-site interconnected eligible system (See System Eligibility, below) that is greater than the Customer's electric load at any single point in time and flows into the Cooperative's distribution grid.

RCP Rate. The DGEE Rate calculated using the Resource Comparison Proxy methodology, defined in Decision 75859 (January 3, 2017).

5. System Eligibility

A distributed generation facility must meet all of the following qualifications to be eligible for the DGEE Rate:

- Is operated by or on behalf of the Customer and is located on the Customer's premises;
- Is intended to provide part or all of the Customer's requirements for electricity;
- Uses Renewable Resources, a Fuel Cell or CHP;
- Has a generating capacity less than or equal to 125% of the Customer's total connected load, or in the absence of Customer load data, capacity less than or equal to the customer's electric service drop capacity; and
- Is interconnected with and can operate in parallel in phase with the Cooperative's existing distribution system.